

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☐

GAS
WELL ☐

OTHER

SINGLE
ZONE ☐

MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

APACHE CORPORATION

3. ADDRESS OF OPERATOR

1700 Lincoln, Suite 1900, Denver, CO 80203-4519

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface

600' FNL & 2155' FWL

At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

Approximately 51 miles from Vernal, Utah

16. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drig. unit line, if any)

18. NO. OF ACRES IN LEASE

600

17. NO. OF ACRES ASSIGNED
TO THIS WELL

160

19. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

20. PROPOSED DEPTH

8400'

21. ROTARY OR CABLE TOOLS

Rotary

22. ELEVATIONS (Show whether DP, RT, GR, etc.)

5259' GR

23. APPROX. DATE WORK WILL START*

2/15/88

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	9-5/8"	36#	230'	125 SXS
7-7/8"	5-1/2"	17#	8400'	1710 SXS

The subject well will be drilled to test the productive potential of the Wasatch and Mesa Verde zones encountered. Significant oil/gas shows will be tested. The well will be cased and cemented as described above. If the well is plugged and abandoned, the operation will be completed in accordance with instructions from the BLM. Apache requests that this APD be considered for a right-of-way permit. Attachments are:

- Conditions of Approval for Notice to Drill
- Multi-Point Surface Use Plan which include:
 - 1) Plat
 - 2) Access Roads
 - 3) Drillsite Plan
 - 4) Drillsite Cross-Section
 - 5) Rig Layout

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depth. Give blowout preventer program, if any.

24.

SIGNED

David M. Talbott
David M. Talbott

TITLE

Operations Engineer

DATE

1/18/88

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

William M. Hoover
William M. Hoover

TITLE

ASSISTANT DISTRICT
MANAGER MINERALS

DATE

2-22-88

CONDITIONS OF APPROVAL, IF ANY:

NOTICE OF APPROVAL

UT080-8m27

CONDITIONS OF APPROVAL ATTACHED
TO OPERATOR'S COPY
*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL
DRILLING PROGRAM

COMPANY: APACHE CORPORATION

WELL NO: EVANS FEDERAL #3-25

LOCATION: NE NW Section 25-T10S-R19E
Uintah County, Utah

LEASE NO: U-43156

ON-SITE INSPECTION DATE: Conducted November 4, 1987

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas Order No. 1, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

A. DRILLING PROGRAM

1. Surface Formation and Estimated Formation Tops:

Uintah	SURFACE
Green River	1085'
Wasatch Tongue	4020'
Wasatch	4535'
Wasatch Gas Sand	5285'
Mesa Verde	7475'
TD	8400'

1988 JAN 21 AM 10:00
BUREAU OF LAND MANAGEMENT
FEDERAL GOVERNMENT

2. Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered:

	<u>Formation</u>	<u>Zone</u>
Expected oil zones:	Green River	1085'
Expected gas zones:	Wasatch Gas Sand	5285'
	Mesa Verde	5715'
		7475'
Expected water zones:	None	
Expected mineral zones:	No coal or uranium is expected in this area.	

All fresh water and prospectively valuable minerals (as described by BLM) encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

3. Pressure Control Equipment:

A double gate hydraulic BOP, Shaffer type LWS, 10", 3000# WP (or equivalent) with pipe rams and blind rams will be installed on the 9-5/8" casing head. Stack will be tested to 1000 psi prior to drilling under surface; and operational checks will be made daily or on trips. Please see attached Exhibit I.

BOP systems will be consistent with API RP 53. Pressure tests will be conducted before drilling out from under all casing strings which are set and cemented in place. Blowout preventer controls will be installed prior to drilling the surface casing plug and will remain in use until the well is completed or abandoned. Preventers will be inspected and operated at least daily to ensure good mechanical working order, and this inspection recorded on the daily drilling report. Preventers will be pressure tested before drilling casing cement plugs.

4. Casing Program and Auxiliary Equipment:

Surface Casing: 230' of 9-5/8", 36#, K-55, ST&C, used inspected casing set from 230' to surface. Cement with 125 sxs Class A with 2% CaCl₂, volume based on hole size with 100% excess. Circ. cmt to surface. 9-5/8" guide shoe and insert float valve fillup attachment used for cementing.

Production Casing: 8400' of ^{4 1/2"}~~5-1/2"~~, 17#, N-80, LT&C, new casing set from 8400' to surface.

Pre-Flushes - 1) 50 bbls water
2) 2000 gals Mud Flush
3) 2000 gals Super Flush

Lead Cement - 400 sxs Hi-Fill cement (11.0 pounds/gallon; 3.2 cubic feet /sack; 23.0 gallons/sack)

Tail-In Cement - 1310 sxs 50/50 Pozmix with 2% gel, 10% salt, 0.5% Halad-322, and 1/4 pound/sk Flocele. (14.4 pounds/gallon; 1.28 cubic feet/sack; 5.75 gallons/sack).

One 5-1/2" float shoe, float collar and centralizers.

Auxiliary equipment will be a kelly cock, a full opening stabbing valve will be on the floor at all times. The mud system will be visually monitored.

5. Mud Program and Circulating Medium:

Surface 0-230'

Will air drill surface hole to 230' or use spud mud gel/lime system with funnel viscosity of 27-35 sec./qt, API water loss no control.

230' - 4000'

Clear water with polyacrylamide sweeps. Weight 8.33-8.5, viscosity water, water loss no control.

4000' - TD

Will run a low solids nondispersed KCL/polyacrylamide. Weight 8.6 - 9, viscosity 36-40 sec./qt, water loss 10-15 cc.

These drilling fluid values will be maintained or improved in order to obtain samples while drilling through the potential pay zones.

No chromate additives will be used in the mud system on Federal/Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

6. Coring, Logging and Testing Program:

a. No Cores are planned at this time.

b. No anticipated DST's.

c. Logging Program:

DIL

TD to base of surface pipe

CNL/FDC

TD to 100' above Green River

d. A conventional mud-logger will be used from base of Surface casing to TD.

e. Planned completion involves selectivity perforating sands in the Wasatch and Mesa Verde.

f. Productive zones will be swab tested. Water produced during testing will be contained in the temporary reserve pit. All possible oil will be stored and sold.

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the authorized officer (AO).

7. Abnormal Conditions, Bottom Hole Pressures and Potential Hazards:

No abnormal temperatures, pressures or potential hazards such as H₂S are anticipated.

8. Anticipated Starting Dates and Notifications of Operations: Location

Construction: February 15, 1988

Spud Date: March 8, 1988

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.

The spud date will be reported orally to the AO within 48 hours after spudding. If the spudding occurs on a weekend or holiday, the report will be submitted on the following regular work day. The oral report will be followed up with a Sundry Notice.

In accordance with Onshore Oil and Gas Order No. 1, this well will be reported on Form 9-329 "Monthly Report of Operations", starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report will be filed, in duplicate, to the Vernal BLM District Office, Vernal, Utah.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.

8. Anticipated Starting Dates and Notifications of Operations: (cont.)

Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Such notification will be sent by telegram or other written communication, not later than 5 days following the date on which the well is placed on production.

Pursuant to NTL-2B, with the approval of the District Engineer, produced water may be temporarily disposed of into unlined pits for a period of up to 90 days. During the period so authorized, an application for approval of the permanent disposal method, along with the required water analysis and other information, must be submitted to the District Engineer.

A schematic facilities diagram as required by 43 CFR 3162.7-2, 3162.7-3, and 3162.7-4 shall be submitted to the appropriate District Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in 43 CFR 3162.7 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-4.

A first production conference will be scheduled within 15 days after receipt of the first production notice.

No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the AO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within 30 days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.

Pursuant to Onshore Oil and Gas Order No. 1, lessees and operators have the responsibility to see that their exploration, development, production, and construction operations are conducted in a manner which conforms with applicable Federal laws and regulations and with State and local laws and regulations to the extent that such State and local laws are applicable to operations on Federal or Indian lands.

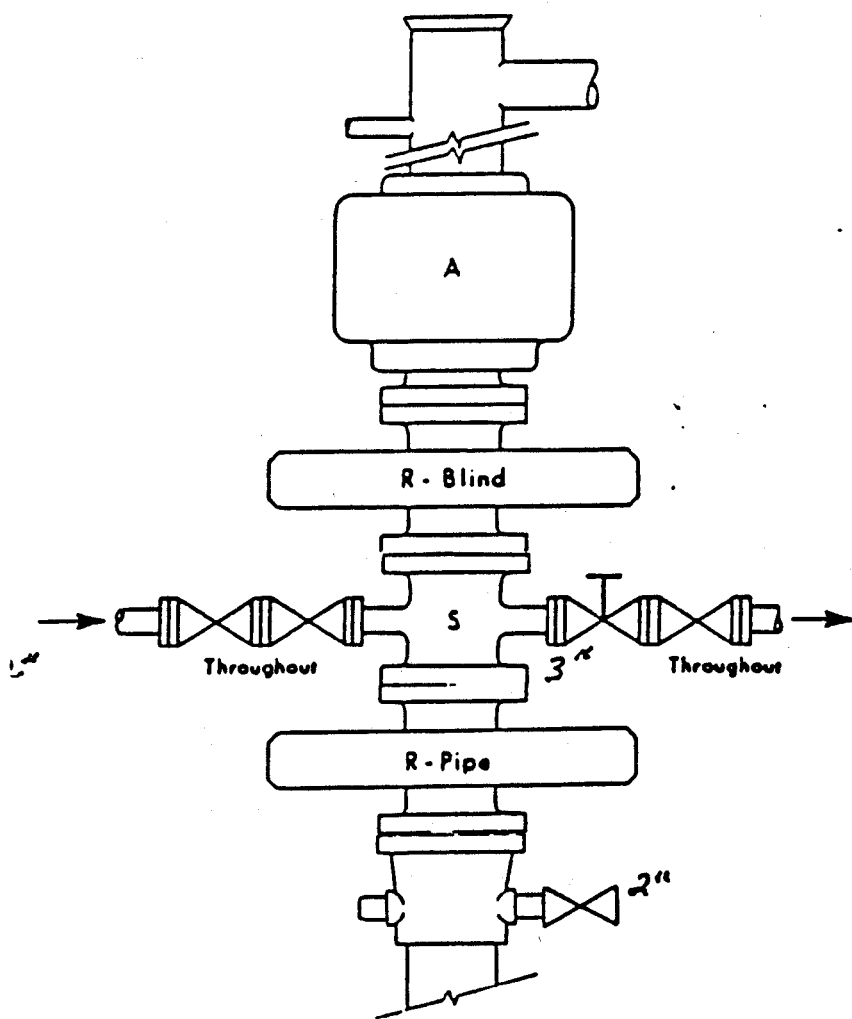


David Talbott
Operations Engineer
APACHE CORPORATION.

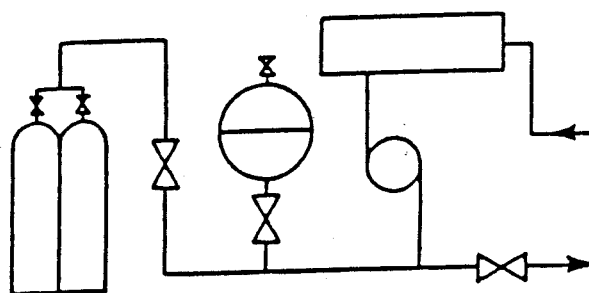
APACHE CORPORATION
Evans Federal #3-25
600' FNL, 2155' FWL
Section 25-T10S-R19E
Uintah County, Utah
U-43156

EXHIBIT I

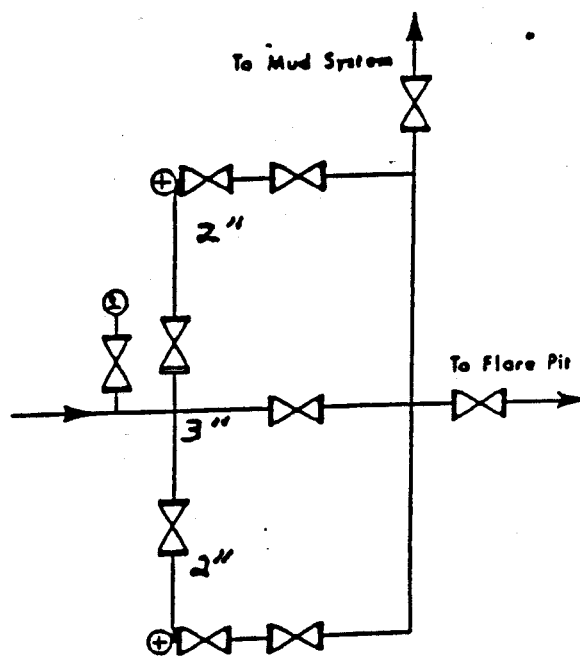
PRESSURE RATING
3,000 psi



BLOWOUT PREVENTION STACK



ACCUMULATOR SYSTEM



Flanged Connections Throughout
MANIFOLD SYSTEM

APACHE CORPORATION
Evans Federal 3-25
600' FNL, 2155' FWL
Sec. 25, T10S, R19E
Uintah County, Utah

RECEIVED
UTAH STATE DEPT.
1988 JAN 21 AM 10:00
DEPT. OF LAND MGMT.
BUREAU OF LAND MGMT.

MULTI-POINT SURFACE USE PLAN

1. Existing Roads:

- a. Location of proposed well in relation to town or other reference point: See Exhibit A.
- b. Proposed route to location:
Begin at the U.S. Post Office in Vernal, Utah on Highway No. 40;
Travel 14.15 miles southwesterly on Highway 40 to intersect Highway 88;
Travel south on Highway 88, 26.10 miles to a "Y" and bear right;
Travel 2.0 miles on a one lane dirt road 2.0 miles to an intersection and turn right;
Travel 0.50 miles on a one lane dirt road to an intersection and turn right;
Travel 6.10 miles on a one lane dirt road to an intersection and turn right;
Travel 2.0 miles on a one lane dirt road and turn right;
Proceed 1 mile on new access road (to be built) to location.
- c. Location and description of roads in the area: See attached map.
- d. Plans for improvement and/or maintenance of existing roads: Road will be graded and gravelled as needed to handle the traffic associated with our operations at this site.

2. Planned Access Roads:

- a. Width: The average dirt width will be 16'.
- b. Maximum grades: Maximum grade will not exceed 10%.
- c. Turnouts: No turnouts are planned.
- d. Location (center-line): The 1 mile of access road will start by intersecting the existing road located in the NE NW of Section 26. The road has been center staked with red flags to the location.
- e. Drainage: A drainage ditch will be constructed on the uphill side with a 4:1 slope with diversions away from the road as required on the downhill side where the slope exceeds 2%.
- f. Surface materials (source): All surface material will be local soil and rock.
- g. Gates, cattleguards, and fence cuts are not required.

3. Location of Existing Wells:

See Exhibit B.

4. Location of Tank Batteries and Production Facilities:

All permanent structures and facilities constructed or installed on location will be painted a flat, non-reflective, earth-tone color to match the standard environmental colors, as determined by the Bureau of Land Management. A structure or facility will be considered permanent if it has been on location more than six months. All permanent structures and facilities will be painted within six months of installation. Facilities required to comply with OSHA regulations will be excluded from painting.

If a tank battery is constructed on this lease, it will be surrounded by a dike of sufficient capacity to contain 1- times the storage capacity of the vessels in the battery.

Tank batteries will be placed on the SW corner of the location.

Load lines will be placed inside the dike surrounding the tank battery.

The tank battery will comply with all site security guidelines identified in 43 CFR 3162.7 regulations.

All off-lease storage, measurement, or commingling on or off-lease will have prior written approval from the AO.

5. Location and Type of Water Supply:

All water needed for drilling purposes will be obtained from:

An existing fresh-water well located in from an existing water well located in Section 17-T10S-R20E. The well is operated by CNG under permit #49-367.

6. Source of Construction Material:

No road surfacing and pad construction material will be required from off location.

The use of materials under jurisdiction of the BLM will conform to 43 CFR 3610.2-3.

Construction material (will/will not) be located on lease.

7. Method of Handling Waste Disposal:

The reserve pit (will/will not) be lined:

Only if necessary. The determination to line the pit will be made after the location has been constructed.

Burning (will/will not) be allowed. All trash must be contained and disposed of by:

Rubbish will be collected in a large wire-mesh cage set on the location site. Rubbish will be removed from the cage periodically and hauled to an approved sanitary landfill for disposal.

Produced waste water will be confined to a (lined/unlined) pit for a period not to exceed 90 days after initial production. During the 90-day period an application for approval of a permanent method of disposal will be submitted to the AO for approval. All required water analyses will accompany the application. Failure to submit an application within the allotted time will be considered an incidence of non-compliance, which is grounds for issuing a shut-in order.

8. Ancillary Facilities:

Camp facilities (will/will not) be required.

9. Well Site Layout:

The reserve pit will be located:

See Exhibits D, E and F for pit location.

Topsoil (will/will not) be stockpiled:

Excess material from construction of the location will be stored on the NE edge of the location.

Access to the well pad will be from: See Exhibits A and B for the location of the planned access road.

The trash cage will be located: See Exhibit F.

Reserve pits will be fenced with wire-mesh fence and topped with at least one strand of barbed wire.

10. Plans for Restoration of Surface:

Immediately upon completion of drilling, the location and surrounding area will be cleared of all debris, materials, trash, junk not required for production.

Before any dirt work to restore the location takes place, the reserve pit must be completely dry and all cans, barrels, pipe, etc. will be removed.

All disturbed areas will be re-claimed per BLM recommendations.

All disturbed areas, including the access roads, will be ripped, scarified and left with a rough surface.

Re-seeding, if required, will be conducted at a time specified by the BLM. Seed will either be broadcast or drilled. If broadcast, a harrow or some other implement will be dragged over the seeded area to assure seed coverage.

Seeding mixtures will be BLM recommended mixtures for the area. The BLM District Office in Vernal will be notified before re-seeding activities begin.

The reserve pit and that portion of the location and access road not needed for production or production facilities will be reclaimed.

11. Surface and Mineral Ownership:

Surface and mineral rights owner of this well is the U.S. Government.

12. Other Information:

There will be no deviation from the proposed drilling and completion program without prior approval from the AO. Safe drilling and operating practices will be observed. All wells, whether drilling, producing, suspended or abandoned will be identified in accordance with 43 CFR 3162.2.

"Sundry Notices and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 40 CFR 3162.2.

The dirt contractor, Apache Corp. Field Foreman and Operator's Representative will be provided with an approved copy of the surface use plan.

A cultural resource clearance was completed 11/4/87, a copy of which is enclosed.

This permit will be valid for a period of one year from the date of approval. After the permit terminates, a new application will be filed for approval of any future operations.

13. Lessee's or Operators Representatives and Certification:

Representative

Name: David M. Talbott, Petroleum Engineer
Address: Apache Corporation
1900 United Bank Center, 1700 Lincoln Street
Denver, CO 80203-4519

Phone Nos: 303/837-5428; Office
303/690-6518; Home

Alternate Representative

Name: Alex Nash, Jr., Operations Manager
Address: Apache Corporation
1900 United Bank Center, 1700 Lincoln Street
Denver, CO 80203-4519

Phone Nos: 303/837-5433; Office
303/741-3353; Home

Certification:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill-site and access route, that I am familiar with the conditions which currently exist, that the statements made in this plan are, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by

APACHE CORPORATION

and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Sept 6, 1989
Date

David M. Talbott
David M. Talbott
Operations Engineer

APACHE CORPORATION
Evans Federal #3-25
Sec. 25, T10S, R19E
Uintah County, Utah
U-43156

EX-100 .T D

1
1" = 60'

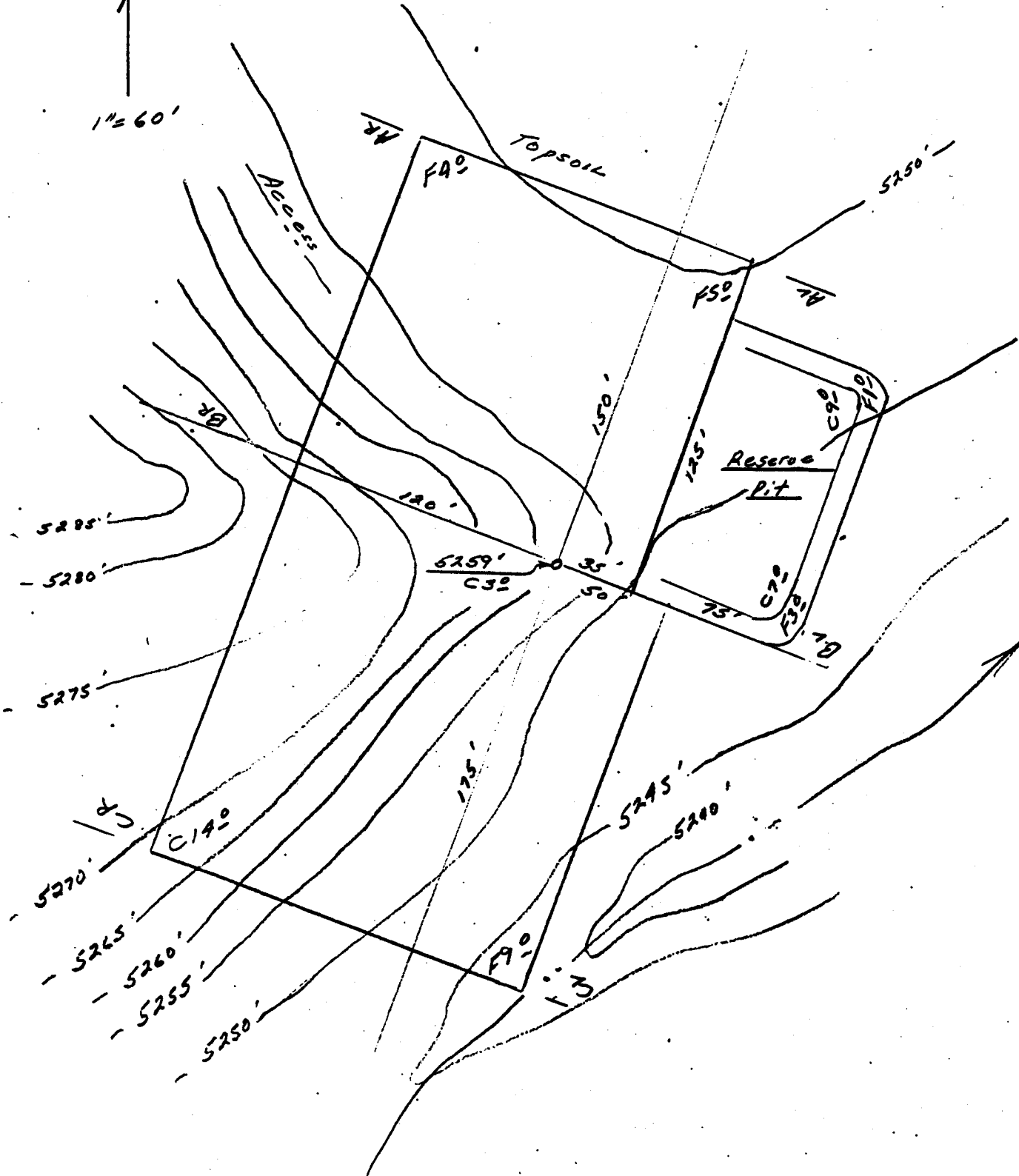

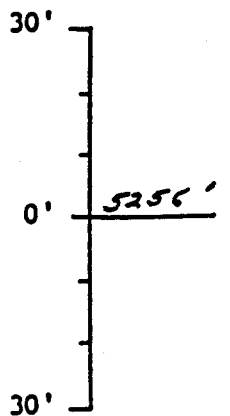
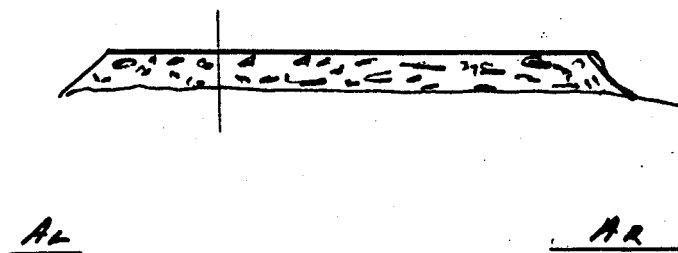
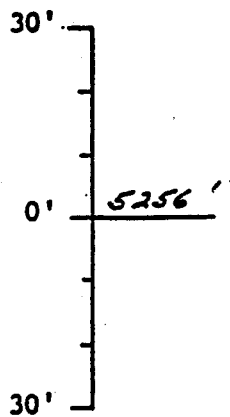
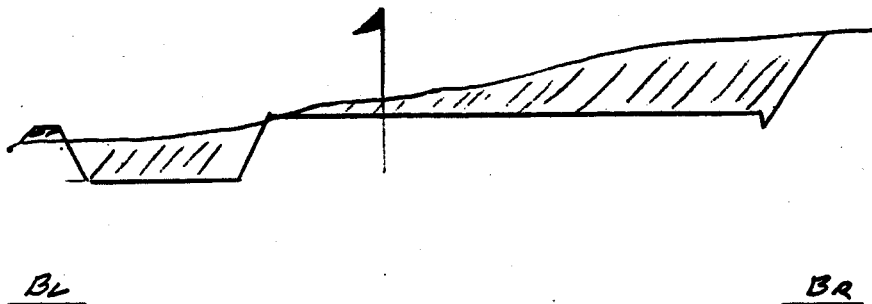
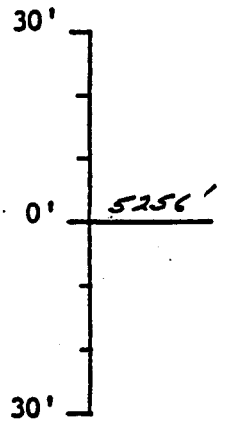
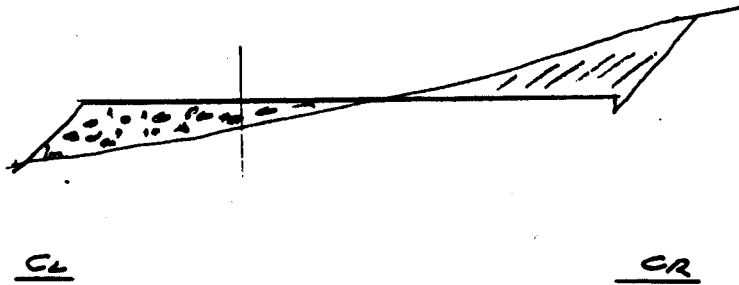


EXHIBIT E
WELL PAD CROSS-SECTION

Evans Federal 3-25

Cut /////
Fill 

Scales: 1" = 60' H.
1" = 30' V.



13 EXHIBIT A
BIG PACK 177N. NW QUADRANGLE

EVANS BED, 1-26 WELL

1-26 WELL

ACCESS ROUTES

-APACHE FED. 12-25 WELL

-APACHE FED. 12-25 WELL

To Vernal —
through Outray

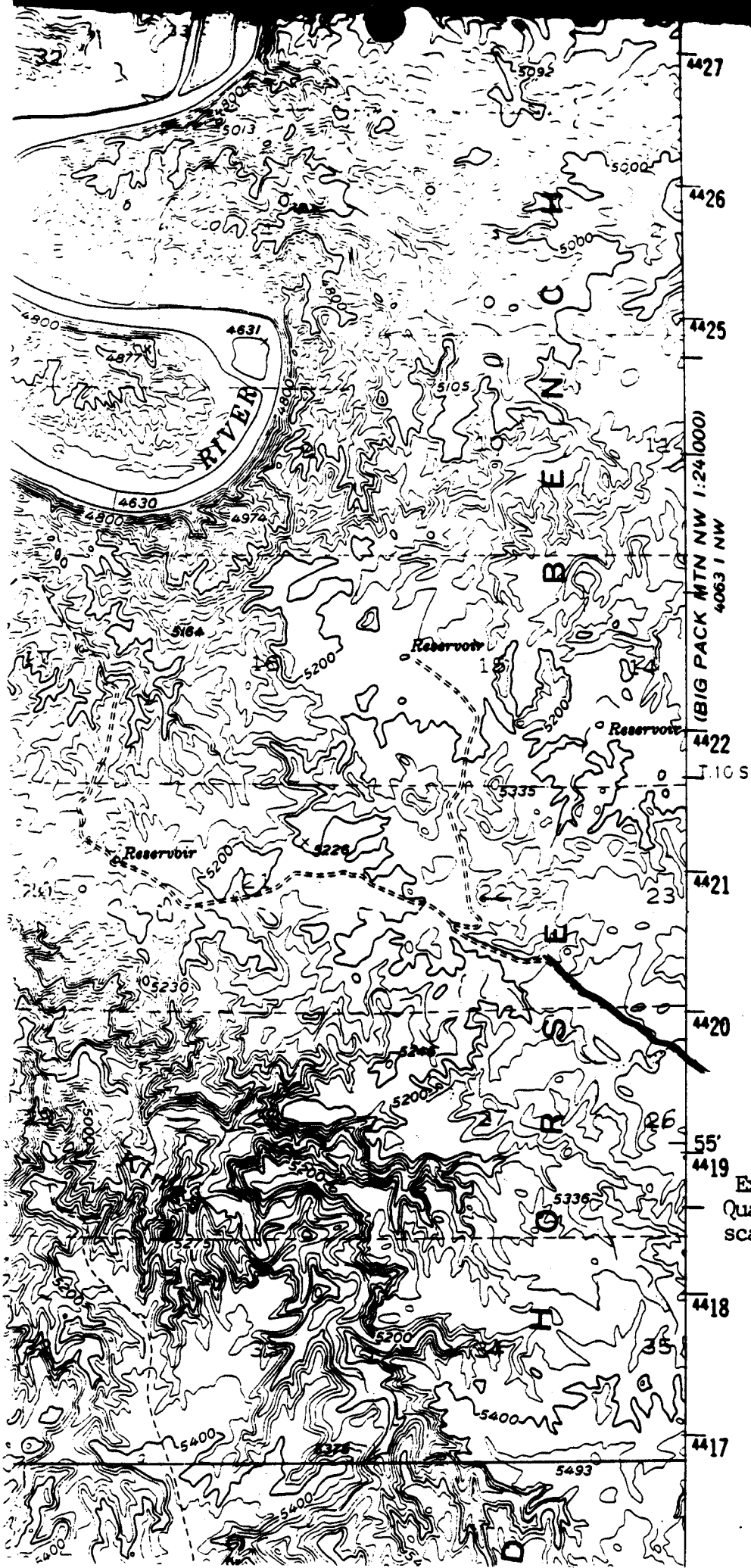
BOUNDARY

NATION

INDIAN

R19E
R20E

BLOWN



Extension of road from Big Pack
Quadrangle. Maps not spliced due to
scale change.

RECEIVED
OCT 04 1989

DIVISION OF
OIL, GAS & MINING
CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

OCT 4 1989

Company Apache Corporation Well No. 3-25
Location NE/NW Sec. 25, T.10S., R.19E. Lease No. U-43156

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

A. DRILLING PROGRAM

1. Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered

Report ALL water shows and water bearing sands to Wayne Svejnoha of this office. Copies of State of Utah form, OGC-8-X are acceptable. If noticable water flows are detected, submit samples to this office along with any water analyses conducted.

2. Pressure Control Equipment

All BOPE and testing procedures will be consistent with API RP 53.

RAM- type preventers shall be tested to 2400 psi. Annular Bag - type preventers shall be tested to 1500 psi.

The District Office shall be notified, with sufficient lead time, in order to have a BLM representative on location during pressure testing.

3. Casing Program and Auxiliary Equipment

Cement for the surface casing shall be brought up to ground level.

Fresh water may be encountered in the Uintah Formation from 325' to 575' and 930' - 1,060', and in the Green River Formation from 1,325' - 1,525'. Fresh to saline water is anticipated in the Green River Formation from 2,200' - 3,000', 3,325' - 3,425' and 4,200' - 4,530'.

Oil Shale is anticipated in the Mahogany Zone of the Parachute Creek Member of the Green River Formation at 1,680' - 1,760.

The proposed cementing program for the production casing should provide protection and/or isolation of the aforementioned fresh water and mineral resource zones (i.e. cement up to at least 1,650'). If, however, wellbore conditions prevents successful cementing operations, immediately notify Al McKee or Jerry Kenczka of this office for possible remedial procedures.

The District Office shall be notified, with sufficient lead time, in order to have a BLM representative on location while running all casing strings and cementing.

4. Coring, Logging and Testing Program

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

5. Notifications of Operations

Pursuant to NTL-4A, lessees or operators are authorized to vent/flare gas during initial well evaluation tests, not exceeding a period of 30 days or the production of 50 MMCF of gas, whichever occurs first. An application must be filed with the District Engineer and approval received, for any venting/flaring of gas beyond the initial 30 day or authorized test period.

6. Other Information

All loading lines will be placed inside the berm surrounding the tank battery.

All site security guidelines identified in 43 CFR 3162.7 regulations will be adhered to.

All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the AO.

Gas meter runs for each well will be located within 500 feet of the wellhead. The gas flowline will be buried or anchored down from the wellhead to the meter and 500 feet downstream of the meter run or any production facilities. Meter runs will be housed and/or fenced.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted monthly for the first three months on new meter installations and at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform with the API standards for liquid hydrocarbons and the AGA standard for natural gas measurement.

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

There will be no deviation from the proposed drilling and/or work-over program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3162.4-1(c), requires that "not later than the 5th business day after any well begins production on which royalty is due anywhere on a lease site or allocated to a lease site, or resumes production in the case of a well which has been off production for more than 90 days, the operator shall notify the authorized officer by letter or sundry notice, Form 3160-5, or orally to be followed by a letter or sundry notice, of the date on which such production has begun or resumed."

The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas wells as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which gas is first measured through permanent metering facilities, whichever first occurs.

If you fail to comply with this requirement in the manner and time allowed, you shall be liable for a civil penalty of up to \$10,000 per violation for each day such violation continues, not to exceed a maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3162.4-1(b)(5)(ii).

In the event after-hour approvals are necessary, please contact one of the following individuals:

Gerald E. Kenczka	(801) 781-1190
Petroleum Engineer	

R. Allen McKee	(801) 781-1368
Petroleum Engineer	

Craig M. Hansen	(801) 247-2318
Assistant District Manager for Minerals	

Revised October 1, 1985

Date NOS Received 11/22/87

CONDITIONS OF APPROVAL
FOR THE SURFACE USE PROGRAM OF THE
APPLICATION FOR PERMIT TO DRILL

Company/Operator Apache Corporation

Well Name & Number Evans Federal No. 3-25

Lease Number U-43156

Location NE $\frac{1}{4}$ NW $\frac{1}{4}$ Sec. 25 T. 10S. R. 19E.

Surface Ownership Federal - BLM

B. THIRTEEN POINT SURFACE USE PROGRAM:

Multipoint Requirements to Accompany APD

1. Existing Roads

All travel will be confined to existing access road rights-of-way.

Access roads and surface disturbing activities will conform to standards outlined in the USGS Publication (1978) Surface Operating Standards for Oil and Gas Development.

The road shall be upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Upgrading shall include ditching, draining, graveling, crowning, and capping the roadbed as necessary to provide a well constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot right-of-way will not be allowed. Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossing nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by runoff water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

2. Methods for Handling Waste Disposal

Cuttings will be settled out in the reserve pit or other approved disposal method.

Sewage will be contained in a proper container and disposed of in a state approved disposal system.

Following drilling liquid waste from drilling fluids will be evaporated and the remainder worked into the deep subsoil of the reserve pit prior to back filling and restoration or will be hauled to an approved disposal pit.

Produced oil will be held until sold as tankage or hauled to an approved disposal.

Pits are not to be located in natural drainages where a flood hazard exists or surface runoff will destroy or damage the pit walls, unless otherwise herein provided.

The reserve pit shall not be lined unless lining is needed to conserve water and drilling fluid.

If the pit is lined, it shall be constructed so as not to leak, break, or allow discharge.

The bottom of the reserve pit shall not be in fill material.

3. Well Site Layout

All pits will be fenced with a wire mesh fence and topped with at least one strand of barbed wire. The reserve pit fencing will be on three sides during drilling operations and on the fourth side when the rig moves off the location. Any hydrocarbons on the pit will be removed from the pit as soon as possible after drilling operations are completed. Pits will be fenced and maintained until clean-up.

The fence will be constructed as prescribed in the USGS Publication (1978) Surface Operating Standards for Oil and Gas Development. Alternatives to the prescribed standards shall be submitted to the Authorized Officer for approval.

4. Plans for Restoration of Surface

Immediately upon well completion, the location and surrounding area will be cleared of all debris, materials, trash and junk not required for production.

Before any dirt work to restore the location takes place, the reserve pit must be completely dry and all cans, barrels, pipe, etc. will be removed. The reserve pit and that portion of the location and access road not needed for production facilities/operations will be reclaimed. The reserve pit will be reclaimed within 120 days from the date of well completion.

All disturbed areas will be recontoured to the approximate natural contours.

The stockpiled topsoil will be evenly distributed over the disturbed areas.

Prior to reseeding, all disturbed areas, including the access roads, will be scarified and left with a rough surface.

Seed will be broadcast or drilled from September 15 until the ground freezes. If broadcast, a harrow or some other implement will be dragged over the seeded area to assure seed coverage and the seed mixture will be proportionately larger (double the lbs. per acre).

An appropriate seed mixture will be determined by the BLM at the time restoration activities are scheduled to begin.

If the seeding is unsuccessful, the lessee/operator may be required to make subsequent seedings.

The BLM recommends the following procedure for reclamation:

Compacted areas of the well pad should be plowed or ripped to a depth of 12" before reseeding. Seeding should be done with a disc-type drill to ten inches apart. The seed should be planted between one-half inch deep and three-quarter inch deep. A drag, packer or roller may be used to insure uniform coverage of the seed, and adequate compaction. Drilling of the seed should be done on the contour where possible. Where slopes are too steep for contour drilling, a "cyclone" hand-seeder or similar broadcast seeder should be used, using twice the recommended seed per acre. Seed should then be covered to a depth described above by whatever means is practical.

5. Other Additional Information

If, during operations, any archaeological or historical sites, or any object of antiquity (subject to the Antiquities Act of June 8, 1906) are discovered, all operations which would affect such sites are to be suspended and the discovery reported promptly to the Surface Management Agency.

On BLM administered land, it is required that a proposed use of pesticide, herbicide or other possible hazardous chemicals shall be cleared for use prior to application.

The operator or his contractor shall contact the BLM Bookcliffs Resource Area Minerals Staff at (801) 789-1362 between 24 and 48 hours prior to construction activities. Contact Jim Piani or Keith Chapman.

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved plan of operations, and any applicable Notice to Lessees. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

STATE OR NATIONWIDE OIL AND GAS BOND

Act of February 25, 1920 (30 U.S.C. Sec. 181);

Act of August 7, 1947 (30 U.S.C. Sec. 351)

BOND NO. ML20878

KNOW ALL MEN BY THESE PRESENTS, That we **APACHE CORPORATION**

of **2016 Lincoln Center Bldg., 1660 Lincoln Street, Denver, Colorado**

as principal, and **INSURANCE COMPANY OF NORTH AMERICA**

of **4530 West 77th St., Minneapolis, Minnesota 55435**

as surety, are held and firmly bound unto the United States of America in the sum of

One hundred fifty thousand and no/100 ----- dollars (\$ **150,000.00**), lawful money

of the United States, which sum may be increased or decreased by a rider hereto executed in the same manner as this bond, for the use and benefit of (1) the United States; (2) the owner of any of the land subject to the coverage of this bond, who has a statutory right to compensation in connection with a reservation of the oil and gas deposits to the United States; and (3) any lessee or permittee under a lease or permit issued by the United States prior to the issuance of an oil and gas lease for the same land subject to this bond, covering the use of the surface or the prospecting for, or development of, other mineral deposits in any portion of such land, to be paid to the United States. For such payment, well and truly to be made, we bind ourselves, and each of our heirs, executors, administrators, successors and assigns, jointly and severally.

If the amount of this bond is \$150,000 or if it is increased to that amount, the coverage shall extend to all of the principal's holdings of federal oil and gas leases in the United States, including Alaska, under the Acts cited in Schedule A.

If the amount of this bond is less than \$150,000, its coverage extends only to the principal's holdings of federal oil and gas leases in the States named in Schedule A and to any other State or States that may be named in a rider attached hereto by the lessor with the consent of the surety.

SCHEDULE A

Public Domain Leasing Act of February 25, 1920
(30 U.S.C. Sec. 181)

NAMES OF STATES

NATIONWIDE COVERAGE FOR ALL UNITED STATES

Acquired Lands Leasing Act of August 7, 1947
(30 U.S.C. Sec. 351)

NAMES OF STATES

The conditions of the foregoing obligations are such that, whereas the said principal has an interest in oil and gas leases issued under the Act or Acts cited in Schedule A of this bond: (1) as lessee; (2) as the approved holder of operating rights in all or part of the lands covered by such leases under operating agreements with the lessees; or (3) as designated operator or agent under such leases pending approval of an assignment or operating agreement; and

WHEREAS the principal is authorized to drill for, mine, extract, remove, and dispose of oil and gas deposits in or under the lands covered by the leases, operating agreements or designations and is obligated to comply with certain covenants and agreements set forth in such instruments; and

WHEREAS the principal and surety agree that without notice to the surety the coverage of this bond, in addition to the present holdings of the principal, shall extend to and include:

1. Any oil and gas lease hereafter issued to, or acquired by the principal in the States now named in Schedule A, or later named in a rider, the coverage to be confined to the principal's holdings under the Act or Acts cited at the head of the column in which the name of the State appears and to become effective immediately upon such issuance or upon departmental approval of a transfer in favor of the principal.

2. Any operating agreement hereafter entered into or acquired by the principal affecting oil and gas leases in the States now named in Schedule A, or later named in a rider. The coverage shall become

1968 JAN 21 AM 10:00

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BUREAU OF LAND MANAGEMENT

the principal
3. designation subsequent hereto of the principal operator or agent of a lessee under a lease issued pursuant to the Act or Acts cited in Schedule A and covering lands in a State named in Schedule A, either presently or by rider. This coverage shall become effective immediately upon the filing of such a designation under a lease.

4. Any extension of a lease covered by this bond, such coverage to continue without any interruption due to the expiration of the term set forth in the lease.

Provided, that the surety may elect to have the additional coverage authorized under this paragraph become inapplicable as to all interests of the principal acquired more than thirty (30) days after the receipt of notice of such election by the Bureau of Land Management.

The surety hereby waives any right to notice of, and agrees that this bond shall remain in full force and effect notwithstanding:

1. A transfer or transfers, either in whole or in part, of any or all of the leases, or of the operating agreements, and further agrees to remain bound under this bond as to the interests either in the leases or in the operating agreements, or in both, retained by the principal when the approval of the transfer or transfers become effective.

2. Any modification of a lease or operating agreement, or obligations thereunder, whether made or effected by commitment of such lease or operating agreement to unit, cooperative, communitization or storage, agreements, or development contracts, suspensions of operations or production, waivers, suspensions or changes in rental, minimum royalty and royalties, compensatory royalty payments, or otherwise; and

operating agreements. Designations as operator or agent covered by this bond, whether the termination is by operation of law or otherwise, the bond shall remain in full force and effect as to all remaining leases, operating agreements, or designations covered by the bond; and

WHEREAS the principal, as to any lease or part of a lease for lands as to which he has been designated as operator or agent, or approved as operator, in consideration of being permitted to furnish this bond in lieu of the lessees, agrees and by these presents does hereby bind himself to fulfill on behalf of each lessee all obligations of each such lease for the entire leasehold in the same manner and to the same extent as though he were the lessee; and

WHEREAS the principal and surety agree that the neglect or forbearance of said lessor in enforcing, as against the lessees of such lessor, the payment of rentals or royalties or the performance of any other covenant, condition or agreement of the leases, shall not, in any way, release the principal and surety, or either of them, from any liability under this bond; and

WHEREAS the principal and surety agree that in the event of any default under the leases, the lessor may commence and prosecute any claim, suit, action, or other proceeding against the principal and surety, or either of them, without the necessity of joining the lessees.

NOW, THEREFORE, IF said principal shall in all respects faithfully comply with all of the provisions of the leases referred to hereinbefore, then the above obligations are to be void; otherwise to remain in full force and effect.

Signed on this 29th day of September

, 19 78, in the presence of:

NAMES AND ADDRESSES OF WITNESSES

Beatrice L. Huston (L.S.)
(Principal)

Beatrice L. Huston
Corporate Secretary
Apache Corporation
2016 Lincoln Center Bldg.
1660 Lincoln Street
Denver, Colorado 80264

(Business address)

Lisa Rahne Nekich
Lisa Rahne Nekich

2324 IDS Center
Minneapolis, MN 55402

Insurance Company of North America (L.S.)
(Surety)

Dennis J. Wither
Dennis J. Wither, Attorney-in-Fact
2324 IDS Center

Minneapolis, MN 55402

(Business address)

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UNITED STATES OFFICE

1988 JAN 21 AM 10:00

DEPT. OF INTERIOR
BUREAU OF LAND MGMT.

ARCHEOLOGICAL SURVEY OF
APACHE CORP.'S
EVANS FED. 3-25 WELL & ACCESS,
UINTAH COUNTY, UTAH

LAC REPORT 87131

by
Patrick L. Harden

LA PLATA ARCHEOLOGICAL CONSULTANTS, INC.
P.O. BOX 783
DOLORES, COLORADO 81323
(303) 882-4933

NOVEMBER 19, 1987

FEDERAL ANTIQUITIES PERMIT
85UT57626
UTAH STATE PERMIT
U87-LA-651b

Prepared For:

Apache Corp.
1700 Lincoln St.
Suite 4900
Denver, Colorado 80203-4511

ABSTRACT

The archeological survey of Apache Corp.'s Evans Fed. 3-25 well pad and ca. 2500' of access road was conducted by personnel of La Plata Archeological Consultants, Inc. on November 3, 1987. The project is located on lands administered by the Bureau of Land Management in Uintah County, Utah. An area 660 X 660 feet surrounding the well center stake and a 100' wide corridor along the access route were inventoried for cultural resources. No archeological sites were found and clearance for the project is recommended.

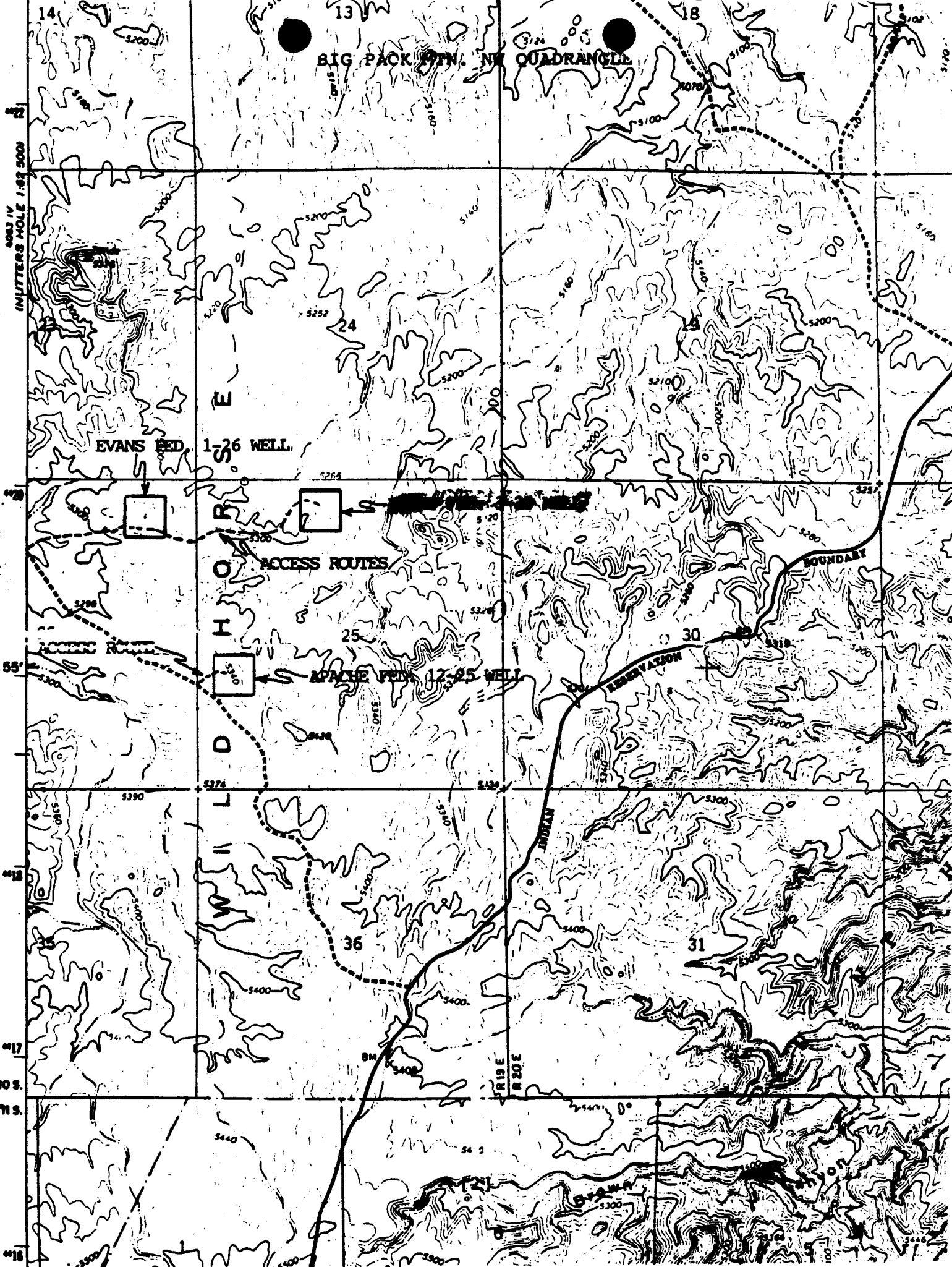
INTRODUCTION

On November 3, 1987 the archeological survey of Apache Corp.'s Evans Fed. 3-25 well and ca. 2500 feet of access road was conducted by Patrick Harden of La Plata Archeological Consultants, Inc. of Dolores, Colorado. The project is located in Uintah County, Utah on lands administered by the Bureau of Land Management - Book Cliffs Resource Area.

The project will consist of the construction of a single well pad ca. 275 X 325' in size, and an access road ca. 2500' in length. The access will connect with the access to Apache's Evans Fed. 1-26 well west of the well pad. The access to the 1-26 well has been archeologically surveyed and no cultural resources are in its vicinity.

The well and access road are situated in the NW 1/4 of section 25, T10S, R19E. The area is included on the Big Pack Mtn. NW quadrangle (1968).

BIG PACK Mtn. NW QUADRANGLE



EVANS RED, 1-26 WELL

ACCESS ROUTES

APACHE PEAKS 12-25 WELL

WILD HORSE CREEK

BOUNDARY

RESERVATION

TRIBE
R 20 E

T. 10 S.
T. 11 S.

PHYSIOGRAPHY AND ENVIRONMENT

The project area is located on Wildhorse Bench, approximately four miles east of the Green River, and ca. three miles west of Hill Creek. The well pad is situated in the bottom of a large swale at the base of a relatively prominent ridge. The access road is mostly in flat terrain, but traverses a ridge slope for ca. 300' west of the well pad. Sediments consist of residual clay, sand, and gravels in the well pad area. Sandy loam and gravels are prevalent over most of the access road area, although colluvial cobbles are dominant where the access traverses the ridge slope.

Vegetation consists of bur sage, prickley pear, horsebrush, and grasses. The vegetation in the well pad vicinity is particularly sparse.

SURVEY PROCEDURES

Prior to the field investigations a file search was requested through the Division of State History, and another search attempted at the BLM office in Vernal. The State search indicated that no archeological sites had been previously recorded in the project area.

On-the-ground survey entailed walking a series of transects spaced 15 meters apart across an area 660 X 660 feet (ten acres) surrounding the well center stake. Two transects were walked along the access route, effectively inventoring a 100' wide corridor.

SURVEY RESULTS

No cultural resources were found in the areas surveyed. The nature of the sediments makes the possibility of buried cultural deposits being present highly unlikely.

CONCLUSION

The archeological survey of Apache Corp.'s Evans Fed. 3-25 well pad and ca. 2500' of access road was conducted by personnel of La Plata Archeological Consultants, Inc. on November 3, 1987. The project is located on lands administered by the Bureau of Land Management in Uintah County, Utah. An area 660 X 660' surrounding the well center stake and a 100' corridor along the access route were archeologically surveyed. No cultural resources were found and final archeological clearance for the project is recommended.

APPLICATION TO APPROPRIATE WATER
STATE OF UTAH

49-367

NOTE: The information given in the following blanks should be free from explanatory matter, but when necessary, a complete explanatory statement should be made on the following page under the heading "Explanatory."

For the purpose of acquiring the right to use a portion of the unappropriated water of the State of Utah, for uses indicated by (X) in the proper box or boxes, application is hereby made to the State Engineer, based upon the following showing of facts, submitted in accordance with the requirements of the Laws of Utah.

1. Irrigation ☐ Domestic ☐ Stockwatering ☐ Municipal ☐ Power ☐ Mining ☐ Other Uses ☒

2. The name of the applicant is MAPCO, Inc. Production Co.

3. The Post Office address of the applicant is P.O. Box 1360 Roosevelt, Utah 84066

4. The quantity of water to be appropriated .015 second-feet and/or _____ acre-feet

5. The water is to be used for Oil Well Drilling from January 1 to December 1
(Major Purpose) (Month) (Day) (Month) (Day)

other use period _____ from _____ to _____
(Minor Purpose) (Month) (Day) (Month) (Day)

and stored each year (if stored) from January 1 to December 1
(Month) (Day) (Month) (Day)

6. The drainage area to which the direct source of supply belongs is _____
(Leave Blank)

7. The direct source of supply is* Underground water from Green River Formation
(Name of stream or other source)

which is tributary to _____, tributary to _____

*Note.—Where water is to be diverted from a well, a tunnel, or drain, the source should be designated as "Underground Water" in the first space and the remaining spaces should be left blank. If the source is a stream, a spring, a spring area, or a drain, so indicate in the first space, giving its name, if named, and in the remaining spaces, designate the stream channels to which it is tributary, even though the water may sink, evaporate, or be diverted before reaching said channels. If water from a spring flows in a natural surface channel before being diverted, the direct source should be designated as a stream and not a spring.

8. The point of diversion from the source is in Uintah County, situated at a point*

Center SE of NW Section 17, T10 S. ~~R20 E~~ R20 E

S. 1980' W. 660' N. 1/4 Cor.

8 miles S. Gundy

*Note.—The point of diversion must be located definitely by course and distance or by giving the distances north or south, and east or west with reference to a United States land survey corner or United States mineral monument, if within a distance of six miles of either, or if at a greater distance, to some prominent and permanent natural object. No application will be received for filing in which the point of diversion is not defined definitely.

9. The diverting and carrying works will consist of A 7 5/8" well and 2500' deep

10. If water is to be stored, give capacity of reservoir in acre-feet 1 height of dam 5
area inundated in acres 1/4 legal subdivision of area inundated SE or NW

* Does not expire. Good for all wells in 10 S & 19 & 20 E

2/9

EXPLANATORY

The following additional facts are set forth in order to define more clearly the full purpose of the proposed application:

The land is leased from the Federal Government and administered by the Bureau of Land Management and has their approval

the B.L.M. will use the excess water for wild life + stock watering

(Use page 4 if additional explanatory is needed.)

The quantity of water sought to be appropriated is limited to that which can be beneficially used for the purpose herein described

Darwin Kulland for Mafce
Signature of Applicant*

*If applicant is a corporation or other organization, signature must be the name of such corporation or organization by its proper officer, or in the name of the partnership by one of the partners, and the names of the other partners shall be listed. If a corporation or partnership, the affidavit below need not be filled in. If there is more than one applicant, a power of attorney authorizing one to act for all, should accompany the Application.



October 2, 1989

Ms. Lisha Romero
State of Utah
Division of Oil, Gas & Mining
Three Triad Center, Ste. 350
Salt Lake City, Utah 84180-1203

Re: Applications to Drill

Dear Ms. Romero:

Enclosed please find copies of the APD's as filed with the Bureau of Land Management per our telephone conversation this morning. If you should need additional information, please contact the undersigned.

Sincerely,

APACHE CORPORATION

A handwritten signature in cursive script, reading 'Carolyn D. Hepp'.

Carolyn D. Hepp
Engineering Technician

/cdh

Enclosures

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. U-43156
b. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A
2. NAME OF OPERATOR APACHE CORPORATION		7. UNIT AGREEMENT NAME N/A
3. ADDRESS OF OPERATOR 1700 Lincoln, Ste. 1900, Denver, CO 80203-4519		8. FARM OR LEASE NAME Evans Federal
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.) At surface 600' FNL and 2155' FWL At proposed prod. zone <i>NENW</i>		9. WELL NO. 3-25
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* Approximately 51 miles from Vernal, Utah		10. FIELD AND POOL, OR WILDCAT <input checked="" type="checkbox"/> Natural Buttes (630)
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any)	16. NO. OF ACRES IN LEASE 600	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 25-T10S-R19E
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.	19. PROPOSED DEPTH 8400' <i>Mesa Verde</i>	12. COUNTY OR PARISH Uintah
21. ELEVATIONS (Show whether DF, ET, GR, etc.) 5259' GR	17. NO. OF ACRES ASSIGNED TO THIS WELL 160	13. STATE Utah
20. ROTARY OR CABLE TOOLS Rotary		22. APPROX. DATE WORK WILL START* October 30, 1989

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	9-5/8"	36#	230'	125 sxs
7-7/8"	4-1/2"		8400'	1710 sxs

The subject well will be drilled to test the productive potential of the Wasatch and Mesa Verde zones encountered. Significant oil/gas shows will be tested. The well will be cased and cemented as described above. If the well is plugged and abandoned, the operation will be completed in accordance with instructions from the Bureau of Land Management. Anticipated BHP is 3646 psi. Apache requests this this APD be considered for a right-of-way permit. Attachments are:

- Conditions of Approval for Notice to Drill
- Multi-Point Surface Use Plan which include:
 - 1) Plat
 - 2) Access Roads
 - 3) Drillsite Plan
 - 4) Drillsite Cross-Section
 - 5) Rig Layout

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED David M. Talbott TITLE Operations Engineer DATE 9/6/89
David M. Talbott

(This space for Federal or State office use)

PERMIT NO. 43-047-31878

APPROVAL DATE

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

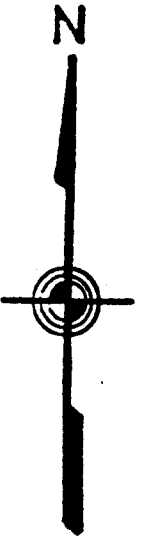
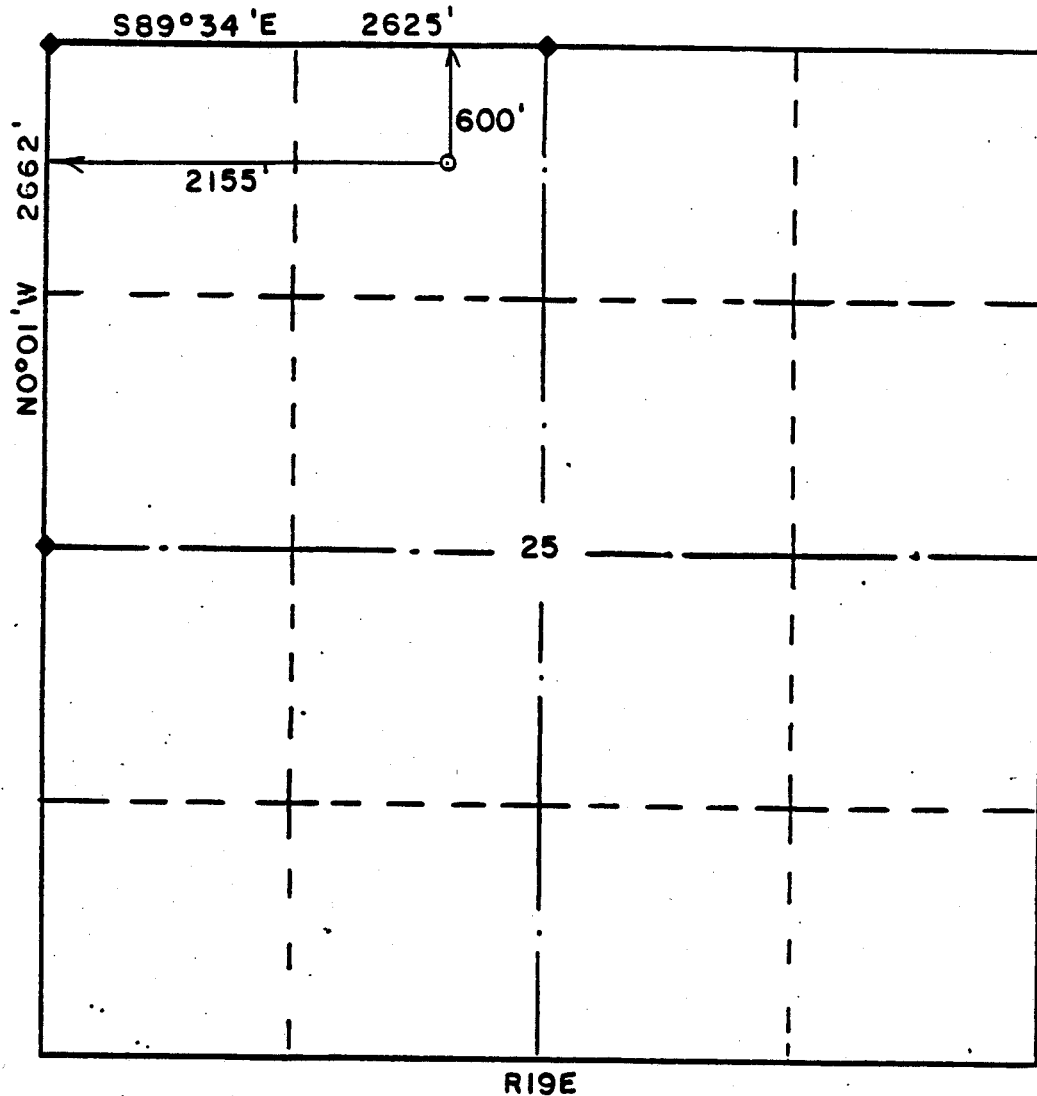
BY:

WELL SPACING: R615-3-2

*See Instructions On Reverse Side

EXHIBIT C

WELL LOCATION AND ACREAGE DEDICATION PLAT



1"=1000'

WELL LOCATION DESCRIPTION:
 APACHE CORPORATION, Evans Federal #3-25
 600' FNL & 2155' FWL, 5259' grd. elevation
 Section 25, T.10 S., R.19 E., SLM
 Uintah County, Utah
 Reference; S 77 40'W, 254', 5294'grd.

The above plat is true and correct to my knowledge and belief.

4 November 1987

REGISTERED LAND SURVEYOR
 No. 5705
 GERALD G. HADLESTON
 STATE OF UTAH
 Gerald G. Hadleston, LS

OPERATOR Apache Corporation (N5040) DATE 10-5-89
WELL NAME Evans Fed. 3-25
SEC NENW 25 T 10S R 19E COUNTY Kintah

43-047-31878
API NUMBER

Federal
TYPE OF LEASE

CHECK OFF:

☒ PLAT

☒ BOND

☒ NEAREST WELL

☒ LEASE

☒ FIELD

☒ POTASH OR OIL SHALE

PROCESSING COMMENTS:

No other well within 920' ✓ (43-047-31836 LA'd 3-27-89)
Water Permit 49-367 (CNG) ok per Water Rights ✓
Archeological Survey Conducted 11-19-87. ✓

APPROVAL LETTER:

SPACING: ☐ R615-2-3 N/A ☒ R615-3-2
UNIT
☐ N/A ☐ R615-3-3
CAUSE NO. & DATE

STIPULATIONS:



Norman H. Bangerter
Governor

Dee C. Hansen
Executive Director

Dianne R. Nielson, Ph.D.
Division Director

State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340

October 10, 1989

Apache Corporation
1700 Lincoln, Suite 1900
Denver, Colorado 80203-4519

Gentlemen:

Re: Evans Fed. 3-25 - NE NW Sec. 25, T. 10S, R. 19E - Uintah County, Utah
600' FNL, 2155' FWL

Approval to drill the referenced well is hereby granted in accordance with Rule R615-3-2, Oil and Gas Conservation General Rules.

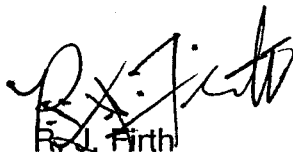
In addition, the following actions are necessary to fully comply with this approval:

1. Spudding notification within 24 hours after drilling operations commence.
2. Submittal of an Entity Action Form within five working days following spudding and whenever a change in operations or interests necessitates an entity status change.
3. Submittal of the Report of Water Encountered During Drilling, Form 7.
4. Prompt notification if it is necessary to plug and abandon the well. Notify John R. Baza, Petroleum Engineer, (Office) (801) 538-5340, (Home) 298-7695, or Jim Thompson, Lead Inspector, (Home) 298-9318.
5. Compliance with the requirements of Rule R615-3-20, Gas Flaring or Venting, Oil and Gas Conservation General Rules.
6. Prior to commencement of the proposed drilling operations, plans for facilities for disposal of sanitary wastes at the drill site shall be submitted to the local health department. These drilling operations and any subsequent well operations must be conducted in accordance with applicable state and local health department regulations. A list of local health departments and copies of applicable regulations are available from the Division of Environmental Health, Bureau of General Sanitation, telephone (801) 538-6121.

7. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-047-31878.

Sincerely,

A handwritten signature in dark ink, appearing to read "R. J. Firth", is written over a circular stamp. The signature is fluid and cursive.

R. J. Firth
Associate Director, Oil & Gas

lcr
Enclosures
cc: Bureau of Land Management
D. R. Nielson
J. L. Thompson
WE14/1-2

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☐

GAS
WELL ☐

ANGLE
ZONE ☐

MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

APACHE CORPORATION DIVISION OF

3. ADDRESS OF OPERATOR

OIL, GAS & MINING
1700 Lincoln, Ste. 1900, Denver, CO 80203-4519

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface

600' FNL and 2155' FWL

At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

Approximately 51 miles from Vernal, Utah

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)

16. NO. OF ACRES IN LEASE

600

17. NO. OF ACRES ASSIGNED
TO THIS WELL

160

18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH

8400'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

5259' GR

22. APPROX. DATE WORK WILL START*

October 30, 1989

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	9-5/8"	36#	230'	125 SXS
7-7/8"	4-1/2"		8400'	1710 SXS

The subject well will be drilled to test the productive potential of the Wasatch and Mesa Verde zones encountered. Significant oil/gas shows will be tested. The well will be cased and cemented as described above. If the well is plugged and abandoned, the operation will be completed in accordance with instructions from the Bureau of Land Management. Anticipated BHP is 3646 psi. Apache requests this this APD be considered for a right-of-way permit. Attachments are:

- Conditions of Approval for Notice to Drill
- Multi-Point Surface Use Plan which include:
 - 1) Plat
 - 2) Access Roads
 - 3) Drillsite Plan
 - 4) Drillsite Cross-Section
 - 5) Rig Layout

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

David M. Talbott
David M. Talbott

TITLE

Operations Engineer

DATE

9/6/89

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

Thomas D. Leavitt
Thomas D. Leavitt

TITLE

ASSISTANT DISTRICT
MANAGER MINERALS

DATE

OCT 10 1989

CONDITIONS OF APPROVAL, IF ANY:

NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED
TO OPERATOR'S COPY

UT080-9m-41

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Company Apache Corporation Well No. 3-25
Location NE/NW Sec. 25 T10S R19E Lease No. U-43156

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas Orders, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. DRILLING PROGRAM

1. Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered

Report ALL water shows and water-bearing sands to Tim Ingwell of this office. Copies of State of Utah form OGC-8-X are acceptable. If noticeable water flows are detected, submit samples to this office along with any water analyses conducted.

All usable water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

2. Pressure Control Equipment

The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc., and individual components shall be operable as designed.

The Vernal District Office shall be notified, with sufficient lead time, in order to have a BLM representative on location during pressure testing.

3. Casing Program and Auxiliary Equipment

Surface casing shall have centralizers on every fourth joint of casing starting with the shoe joint and up to the bottom of the cellar.

Useable water may be encountered from +325 to 575 ft. and +930-1053 ft. in the Uinta Formation and from +1325-1525 ft., +2200-3000 ft., +3325-3425 ft., and +4200-4528 ft. in the Green River Formation. The Mahogany oil shale and L1 oil shale have been identified from +1682-1754 ft. and +1829-1895 ft. respectively. Therefore, the resources will be isolated and/or protected via the cementing program for the production casing by having a cement top for the production casing at least 200 ft. above the oil shale.

The District Office shall be notified, with sufficient lead time, in order to have a BLM representative on location while running all casing strings and cementing.

4. Mud Program and Circulating Medium

No chromate additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

5. Coring, Logging and Testing Program

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

All Drill Stem tests (DST) shall be accomplished during daylight hours, unless specific approval to start during other hours is obtained from the Authorized Officer. However, DSTs may be allowed to continue at night if the test was initiated during daylight hours and the rate of flow is stabilized and if adequate lighting is available (i.e., lighting which is adequate for visibility and vaporproof for safe operations). Packers can be released, but tripping should not begin before daylight unless prior approval is obtained from the Authorized Officer.

A cement bond log (CBL) shall be utilized to determine the top of cement (TOC) for the intermediate and production casing.

6. Notifications of Operations

Operator shall report production data to MMS pursuant to 30 CFR 216.5 using form MMS/3160.

Gas produced from this well may not be vented or flared beyond an initial authorized test period of 30 days or 50 MMCF following its completion, whichever occurs first, without the prior written approval of the Authorized Officer. Should gas be vented or flared without approval beyond the authorized test period, the operator may be directed to shut-in the well until the gas can be captured or approval to continue venting or flaring as uneconomic is granted and the operator shall be required to compensate the lessor for that portion of the gas vented or flared without approval which is determined to have been avoidably lost.

All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to.

7. Other Information

All loading lines will be placed inside the berm surrounding the tank battery.

All site security guidelines identified in Onshore Oil and Gas Order No. 3 regulations will be adhered to.

All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the AO.

Gas meter runs for each well will be located within 500 feet of the wellhead. The gas flowline will be buried or anchored down from the wellhead to the meter and 500 feet downstream of the meter run or any production facilities. Meter runs will be housed and/or fenced.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted monthly for the first three months on new meter installations and at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform with Onshore Oil & Gas Order No. 4 for liquid hydrocarbons and Onshore Oil & Gas Order No. 5 for natural gas measurement.

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

There will be no deviation from the proposed drilling and/or work-over program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3162.4-1(c), requires that "not later than the 5th business day after any well begins production on which royalty is due anywhere on a lease site or allocated to a lease site, or resumes production in the case of a well which has been off production for more than 90 days, the operator shall notify the authorized officer by letter or sundry notice, Form 3160-5, or orally to be followed by a letter or sundry notice, of the date on which such production has begun or resumed."

The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas wells as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which gas is first measured through permanent metering facilities, whichever first occurs.

If you fail to comply with this requirement in the manner and time allowed, you shall be liable for a civil penalty of up to \$10,000 per violation for each day such violation continues, not to exceed a maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3162.4-1(b)(5)(ii).

APD approval is valid for a period of one (1) year from the signature date. An additional one (1) year approval period may be granted, if requested, prior to the expiration of the original approval period.

In the event after-hour approvals are necessary, please contact one of the following individuals:

Gerald E. Kenczka
Petroleum Engineer

(801) 781-1190

Ed Forsman
Petroleum Engineer

(801) 789-7077

CONDITIONS OF APPROVAL
FOR THE SURFACE USE PROGRAM OF THE
APPLICATION FOR PERMIT TO DRILL

Company/Operator Apache Corporation
Well Name & Number Evans Federal No. 3-25
Lease Number U-43156
Location NE 1/4 NW 1/4 Sec. 25 T. 10 S R. 19 E
Surface Ownership Federal - BLM

B. THIRTEEN POINT SURFACE USE PROGRAM:

Multipoint Requirements to Accompany APD

1. Existing Roads

All travel will be confined to existing access road rights-of-way.

Access roads and surface disturbing activities will conform to standards outlined in the Surface Operating Standards for Oil and Gas Exploration and Development. (1989, U.S. Department of Interior, Bureau of Land Management and U.S. Department of Agriculture, Forest Service).

The road shall be upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Upgrading shall include ditching, draining, graveling, crowning, and capping the roadbed as necessary to provide a well constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot right-of-way will not be allowed. Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossing nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by runoff water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

2. Methods for Handling Waste Disposal

Cuttings will be settled out in the reserve pit or other approved disposal method.

Sewage will be contained in a proper container and disposed of in a state approved disposal system.

Following drilling, liquid waste from drilling fluids will be evaporated and the remaining worked into the deep subsoil of the reserve pit prior to backfilling and restoration, or will be hauled to an approved disposal pit.

Produced oil will be held until sold as tankage, or hauled to an approved disposal facility.

Pits are not to be located in natural drainages where a flood hazard exists or surface runoff will destroy or damage the pit walls, unless otherwise herein provided.

The reserve pit shall not be lined unless lining is needed to conserve water and drilling fluid.

If the pit is lined, it shall be constructed so as not to leak, break, or allow discharge.

The bottom of the reserve pit shall not be in fill material.

3. Well Site Layout

A separate blooie pit will be constructed at least 150 feet from the drill hole and it will be used for rig safety during drilling operations.

All pits will be fenced with a wire mesh fence and topped with at least one strand of barbed wire. The reserve pit fencing will be on three sides during drilling operations and on the fourth side when the rig moves off the location. Any hydrocarbons on the pit will be removed from the pit as soon as possible after drilling operations are completed. Pits will be fenced and maintained until clean-up.

The fence will be constructed as prescribed in the USGS Publication (1978) Surface Operating Standards for Oil and Gas Development. Alternatives to the prescribed standards shall be submitted to the Authorized Officer for approval.

4. Plans for Restoration of Surface

Immediately upon well completion, the location and surrounding area will be cleared of all debris, materials, trash, and junk not required for production.

Before any dirt work to restore the location takes place, the reserve pit must be completely dry and all cans, barrels, pipe, etc. will be removed. The reserve pit and that portion of the location and access road not needed for production facilities/operations will be reclaimed. The reserve pit will be reclaimed within 120 days from the date of well completion.

All disturbed areas will be recontoured to the approximate natural contours.

The stockpiled topsoil will be evenly distributed over the disturbed areas.

Prior to reseeding, all disturbed areas, including the access roads, will be scarified and left with a rough surface.

Seed will be broadcast or drilled from September 15 until the ground freezes. If broadcast, a harrow or some other implement will be dragged over the seeded area to assure seed coverage and the seed mixture will be proportionately larger (double the lbs. per acre).

An appropriate seed mixture will be determined by the BLM or at the time restoration activities are scheduled to begin.

If the seeding is unsuccessful, the lessee/operator may be required to make subsequent seedings.

The BLM recommends the following procedure for reclamation:

Compacted areas of the well pad should be plowed or ripped to a depth of 12" before reseeding. Seeding should be done with a disc-type drill to ten inches apart. The seed should be planted between one-half inch deep and three-quarter inch deep. A drag, packer, or roller may be used to insure uniform coverage of the seed and adequate compaction. Drilling of the seed should be done on the contour where possible. Where slopes are too steep for contour drilling, a "cyclone" hand-seeder or similar broadcast seeder should be used, using twice the recommended seed per acre. Seed should then be covered to a depth described above by whatever means is practical.

5. Other Additional Information

If, during operations, any archaeological or historical sites, or any object of antiquity (subject to the Antiquities Act of June 8, 1906) are discovered, all operations which would affect such sites are to be suspended and the discovery reported promptly to the Surface Management Agency.

On BLM administered land, it is required that a proposed use of pesticide, herbicide or other possible hazardous chemicals shall be cleared for use prior to application.

The operator or his contractor shall contact the BLM Bookcliffs Resource Area Minerals Staff at (801) 789-1362 (BLM) between 24 and 48 hours prior to construction activities. Contact Greg Darlington.

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved plan of operations, and any applicable Notice to Lessees. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

RECEIVED

NOV 24 1989

DIVISION OF
OIL, GAS & MINING



SENCO-PHENIX

INTENSIVE CULTURAL RESOURCE SURVEY
AND INVENTORY OF THE ALTERNATE ACCESS ROAD
FOR THE EVANS FEDERAL 41-26 AND
THE ACCESS ROAD FOR THE EVANS FEDERAL 3-25

PERFORMED FOR
APACHE CORPORATION THROUGH
APPLIED DRILLING SERVICES INC.

43-047-31878-011.

In accordance with BLM and State of Utah Guidelines in
Uintah County, Utah,
State of Utah Antiquities Permit #89SC657b

SP-UT-123
October 26, 1989

John A. Senulis
Direct Charge of Fieldwork

Report Acceptable Yes No

Mitigation Acceptable Yes No

Comments: _____

Summary Report of
Inspection for Cultural Resources

Report Title ALTERNATE ACCESS ROAD, ACCESS R
II 40

Development Company Apache Corporation through Applied Drilling Services, Inc.

Report Date 11/01/1989 4. Antiquities Permit No. 88-UT-54633
41 42 43 46
MONTH YEAR

Responsible Institution SENCO-PHENIX County Uintah
47 61

Fieldwork Location: TWN 0110S Range 0119E Section(s) 25 26
62 65 66 69 70 71 72 73 74 75 76 77

TWN Range Section(s)
78 81 82 85 86 87 88 89 90 91 92 93

Resource Area DM TWN Range Section(s)
110 111 94 97 98 101 102 103 104 105 106 107 108 109

PO= PONY EXPRESS, BR= BEAR RIVER, PR= PRICE RIVER, WS= WARM SPRINGS
BC= BOOK CLIFFS, HR= HOUSE RANGE, SE= SEVIER RIVER
HM= HENRY MOUNTAINS, BE= BEAVER RIVER, DX= DIXIE
KA= KANAB, ES= ESCALANTE, SJ= SAN JUAN, GR= GRAND
SR= SAN RAFAEL, DM= DIAMOND MOUNTAIN,

FBI in spaces 65, 69, 81, 85, 97, 101 Only if:
V= Vernal Meridian
H= Half Township

Description of Examination Procedures:

Walkover survey of access roads with transects no greater than .15 meters to a
total right-of-way of 30 meters.

9. Linear Miles Surveyed 1.8
and/or 112 117

Definable Acres Surveyed
and/or 118 123

* Legally Undefinable Acres Surveyed

(*A parcel hard to cadastrally locate i.e., center of section)

10. Inventory Type R
130

R= Reconnaissance
I= Intensive
S= Statistical Sample

11. Description of Findings (attach appendices, if appropriate) None 12. Number Sites Found: 0
No sites = 0 131 135

13. Collection: Y= Yes, N= No
136

14. Actual/Potential National Register Properties Affected:

None

15. Literature Search, Location/Date:

Antiquities Section, State Historic Preservation Office, Salt Lake City; October 24, 1989

16. Conclusion/Recommendations:

No cultural resources were located and the potential for undetected remains is remote,
archeological clearance is recommended.

17. Signature of Administrator & Field Supervisor: Administrator John A. Fenulis

Field Supervisor J. Anthony Fenulis

*For extra locationals use additional 8100-3 forms.

8100-3
(2/85)

ABSTRACT

An intensive cultural resource survey was performed on the alternate access road for the Evans Federal 41-26 and the access road for the Evans Federal 3-25 for Apache Corporation through Applied Drilling Services Inc. by John A. Senulis of SENCO-PHENIX.

No cultural resources were located and the presence of undetected remains is remote. Archeological clearance is recommended.

SURVEY LOCATION

The alternate access road to the Evans Federal 41-26 begins at an existing oilfield road in the SW/NE of Section 26, T10S, R19E and runs northerly 1800' to the Evans Federal 41-26 well pad in the NE/NE of Section 26. The access road to the Evans Federal 3-25 begins at the Evans Federal 41-26 well pad and runs easterly 2800' to the Evans Federal 3-25 well pad in the NE/NW of Section 25, T10S, R19E. The proposed well pads and access roads were staked.

The project area location is noted on the enclosed copy of the U.S.G.S. 7.5' quad Big Pack Mtn., NW, Utah, (PR 1987).

GENERAL ENVIRONMENT

The general area is part of the Colorado Plateau physiographic province noted by horizontal rock strata with retreating escarpments forming the canyonlands in the south of the Colorado River and Green River.

The Uinta Basin subdivision is bound by the south flank of the Uinta Mountains on the north, and by Book Cliffs to the south. The northeasterly flowing Green River Drainage is the major water source.

Predominant bedrock in the basin is quartzite in the basin proper grading into sandstones, shales and glacial outwash on the slopes.

The mid-latitude semi-arid climate is typically Continental with cold winters and warm summers. Precipitation is directly related to altitude and degree of slope; the minima is less than 10 inches annually on the basin floor to the maxima of more than 10 inches annually above 8,000 feet.

Soils and vegetation are also reflective of the type of soil, moisture and altitude conditions.

The White River Drainage has moderately alkaline, fine, sandy desert loams that are well drained and have a moderate rate of deposition. Primary vegetation consists of Indian ricegrass, needle and thread, winterfat, with some black sagebrush and shadscale depending upon the alkalinity of the soil.

The drainages grade into the predominant shale based shadscale-sagebrush zones of the lower slopes where alkalinity is increased by less permeable desert loams. In addition to the above, saltbrush, greasewood, and other alkaline adapted grasses, shrubs and forbs become more common.

Above 6,000 feet the upland shallow hardpans, stony hills, gravels, and loams support the juniper-pinyon pine zone with muttongrass, bluebunch, wheatgrass, and prickly pear.

2. 1987, Western Wyoming College survey of lateral pipeline through the NW 1/4 of Section 26, T10S, R19E. No cultural resources were reported.

The closest recorded cultural resources are two prehistoric, temporary campsites to the north in Section 23. 42UN-875 is in the NE/NW/SE of Section 23, while 42UN-876 is in the NW/NW/SE of the Section. They are both at the heads of draws partially buried under dunal sand sheets. Mudstone and Jasper flakes were the primary artifacts.

METHODOLOGY

On October 25, 1989, a walkover survey was conducted by John A. Senulis. Transect spacing was 15 meters, to a total right-of-way of 30 meters. Special attention was paid to areas of ground exposure from animal burrowing and erosion, and to areas of human activity.

SURVEY CONDITIONS

The sky was overcast and the temperature was approximately 60 degrees F..

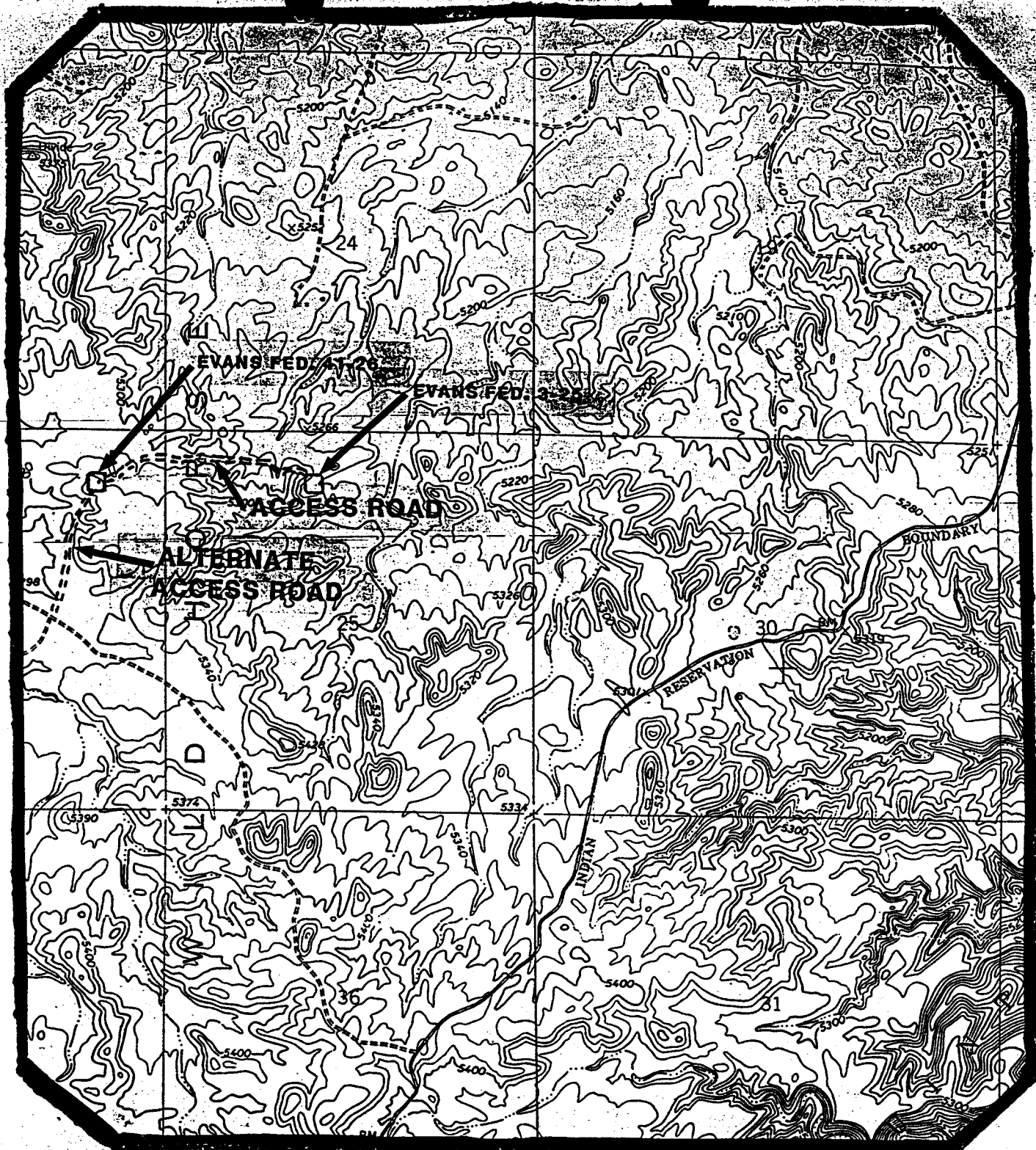
Visibility was generally very good, 80% because of low vegetation cover. Soils on the day of the survey were dry.

FINDINGS AND RECOMMENDATIONS

No cultural resources were located and the presence of undetected remains is slight. One small partially deflated dune was closely examined but no remains were found. There are shatters of green and purple mudstone mixed with the shale but no signs of industry were observed. Archeological clearance is recommended.

If any cultural values are observed during operation of this lease/permit/right-of-way, they are to be left intact and the BLM District Manager in Vernal should be notified. The Manager should conduct an evaluation of the cultural value to establish suitable mitigation measures.

These recommendations are subject to approval or modification by the BLM District Manager in Vernal and the Utah State Historic Preservation Office.



SENCO-PHENIX
ARCHAEOLOGICAL SURVEYS

ALTERNATE ACCESS AND ACCESS ROAD EVANS FED. 3-25, 41-26
APACHE CORP. THROUGH APPLIED DRILLING SERVICES, INC.
SECTIONS 25, 26, T10S, R19E, UINTAH COUNTY, UTAH
U.S.G.S. 7.5' QUAD: BIG PACK MTN., NW, UTAH (PR 1987)
SENCO-PHENIX (UT-123)
OCTOBER 26, 1989

P.O. BOX 9197
SALT LAKE CITY, UTAH.
84109

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
 (Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
 Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED
 MAY 14 1990

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. U-43156	
2. NAME OF OPERATOR APACHE CORPORATION		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR 1700 Lincoln, Ste. 1900, Denver, CO 80203-4519		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 600' FNL, 2155' FWL		8. FARM OR LEASE NAME EVANS FEDERAL	
14. PERMIT NO. 43-047-31878		9. WELL NO. 3-25	
15. ELEVATIONS (Show whether OF, RT, OR, etc.) 5259' GR		10. FIELD AND POOL, OR WILDCAT Natural Buttes	
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data		11. SEC., T., R., M., OR S.E. AND SURVEY OR AREA Sec. 25- T10S-R19E	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*		12. COUNTY OR PARISH Uintah	
		13. STATE UT	

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) Change casing size	<input checked="" type="checkbox"/>

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Apache Corporation requests permission to change the casing size on the above captioned well from 9 5/8" to 8 5/8", 24# to be set at 230' with 125 sxs cement.

OIL AND GAS	
DRN	<input type="checkbox"/>
1-JRB	<input checked="" type="checkbox"/>
DTS	<input type="checkbox"/>
2-TAS	<input checked="" type="checkbox"/>
3- MICROFILM	<input checked="" type="checkbox"/>
4- FILE	<input type="checkbox"/>

18. I hereby certify that the foregoing is true and correct

SIGNED

Carolyn D. Hepp

(This space for Federal or State office use)

TITLE

Engineering Technician

DATE

5/9/90

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

**ACCEPTED BY THE STATE
 OF UTAH DIVISION OF
 OIL, GAS, AND MINING**

DATE:

5-23-90

BY

John R. Baya

Federal approval of this action is required before commencing operations

*See Instructions on Reverse Side

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill, or to deepen or plug back to, different reservoirs.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. U-43156	
2. NAME OF OPERATOR APACHE CORPORATION		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR 1700 Lincoln St., Ste. 1900, Denver, CO 80203-4519		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 505' FNL, 2238' FWL		8. FARM OR LEASE NAME EVANS FEDERAL	
14. PERMIT NO. 43-047-31878		9. WELL NO. 3-25	
15. ELEVATIONS (Show whether OF, ST, GR, etc.) 5244' GR		10. FIELD AND POOL, OR WILDCAT Natural Buttes	
		11. SEC., T., R., M., OR BLM. AND SUBVY OR AREA Sec. 25-T10S-R19E	
		12. COUNTY OR PARISH Uintah	
		13. STATE UT	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Apache Corporation moved the above captioned well in order to avoid excessive cut and fill. See attached survey and location layout plan.

18. I hereby certify that the foregoing is true and correct

SIGNED Carolyn D. HeppTITLE Engineering TechnicianDATE 5/9/90

(This space for Federal or State office use)

APPROVED BY _____
COORDINATOR'S OF APPROVAL, IF ANY:

TITLE _____

DATE _____

T10S, R19E, S.L.B.&M.

APACHE CORPORATION

Well location, EVANS FEDERAL #3-25, located as shown in the NE 1/4 NW 1/4 of Section 25, T10S, R19E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

SPOT ELEVATION AT THE SOUTHWEST CORNER OF SECTION 25, T10S, R19E, S.L.B.&M. TAKEN FROM THE BIG PACK MTN. NW QUADRANGLE, UTAH, UTAH COUNTY, 7.5 MINUTE QUAD, (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5374 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Robert L. Kay
REGISTERED LAND SURVEYOR
REGISTRATION NO. 5709
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
86 SOUTH 200 EAST - VERNAL, UTAH 84078
(801) 789-1017

SCALE 1" = 1000'	DATE 5-8-90
PARTY R.L.K. J.T.K. J.R.S.	REFERENCES G.L.O. PLAT

S89°46'W - 79.54 chs. (G.L.O.)

2238'

505'
(Comp.)

EVANS FEDERAL #3-25
Elev. Ungraded Ground = 5248'

25

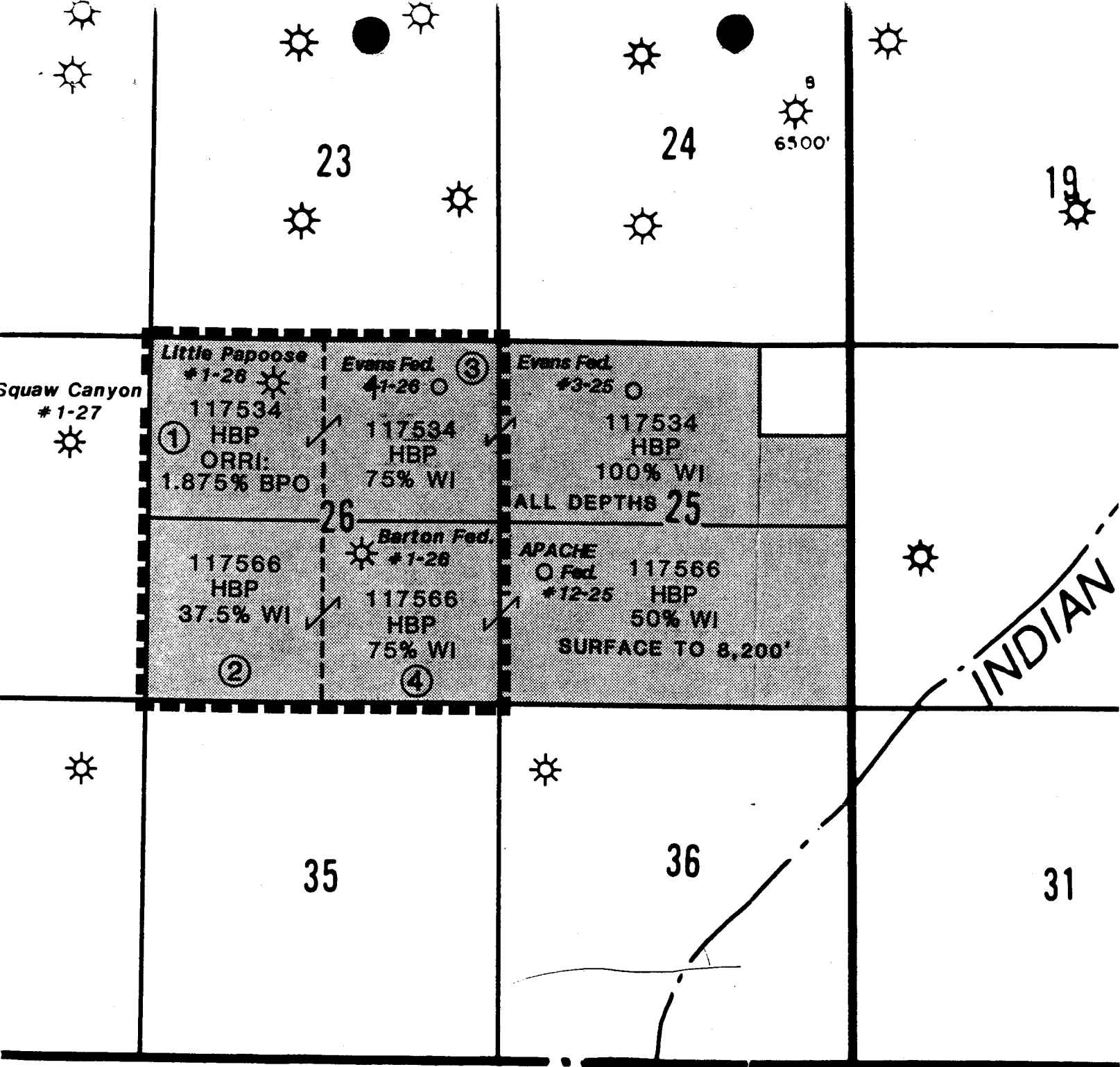
N0°29'W - 80.58 chs. (G.L.O.)

S89°45'W - 79.32 chs. (G.L.O.)

2661.24' (Measured)
N0°41'W - BASIS OF BEARINGS (G.L.O.)

N0°42'46"W - 2658.42' (Measured)

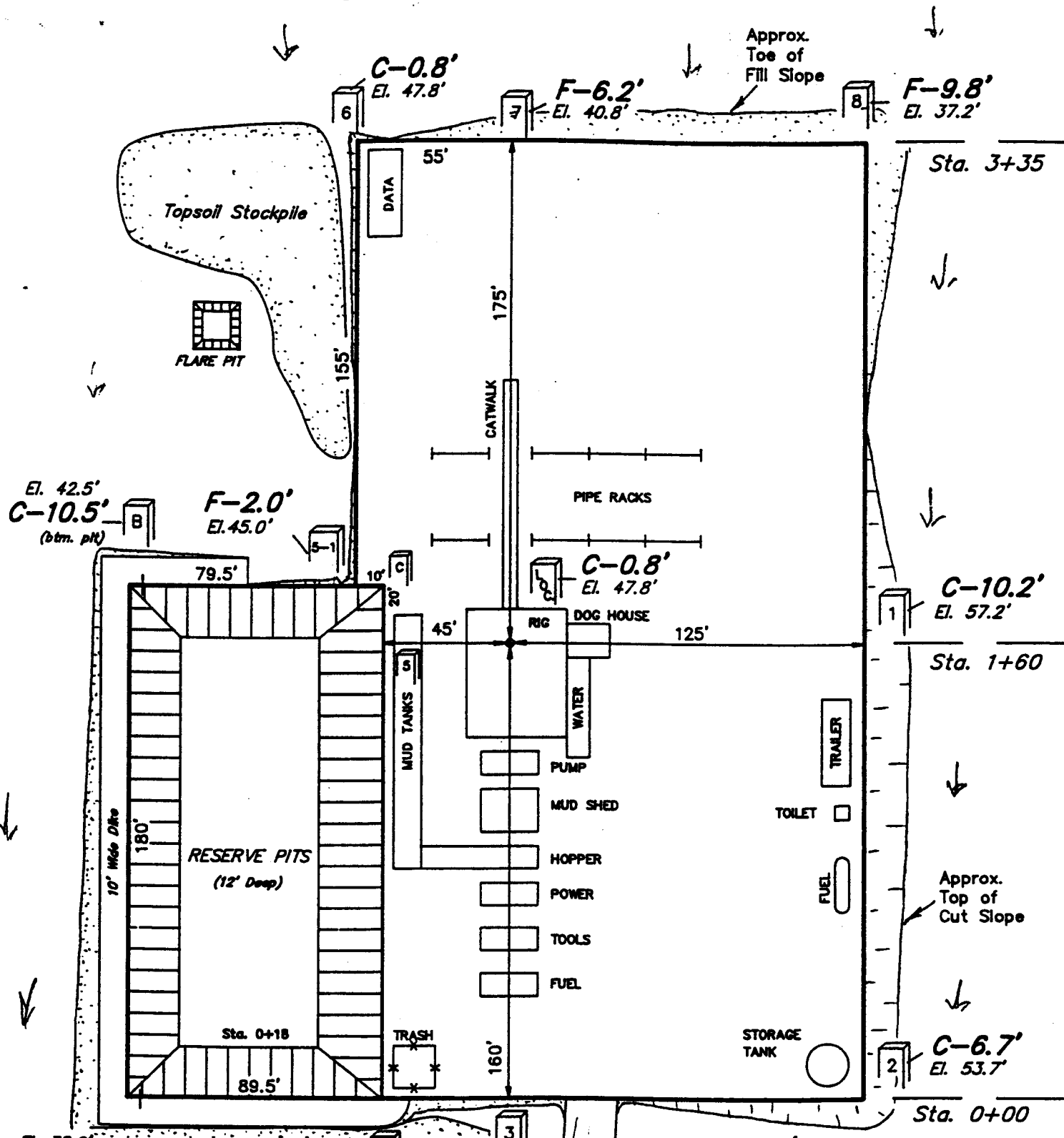
▲ = SECTION CORNERS LOCATED. (BRASS CAPS)



② SW 1/4 SECTION 26
 APO of Little Papoose #1-26
SURFACE TO 6,500'
 APACHE 37.5%
 ENRON 36.875%
 CHALCO 13.125%
 KAISER-FRANCIS 12.5%
6,500' TO 8,200'
 APACHE 75%

③ NE 1/4 SECTION 26
SURFACE TO 8,200'
 APACHE 75%
 ENRON 12.5%
 KAISER-FRANCIS 12.5%
8,200' TO 10,780'
 APACHE 50%
 ENRON 25%
 KAISER-FRANCIS 25%

④ SE 1/4 SECTION 2
SURFACE TO 8,200'
 APACHE 75%
 ENRON 12.5%
 KAISER-FRANCIS 12.5%
8,200' TO 10,780'
 APACHE 50%
 ENRON 25%
 KAISER-FRANCIS 25%



APPROXIMATE YARDAGES

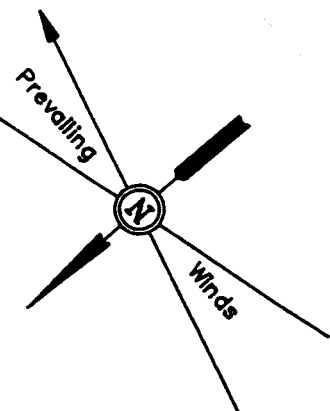
(6") Topsoil Stripping	= 1,370 Cu. Yds.
Remaining Location	= 9,733 Cu. Yds.
TOTAL CUT	= 11,103 CU.YDS.
FILL	= 3,546 CU.YDS.

EXCESS MATERIAL AFTER 5% COMPACTION	= 7,370 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 3,782 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 3,588 Cu. Yds.

Elev.

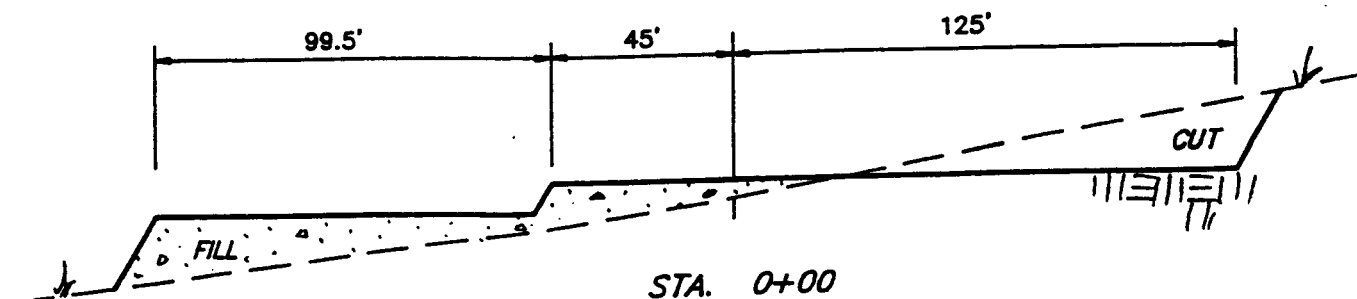
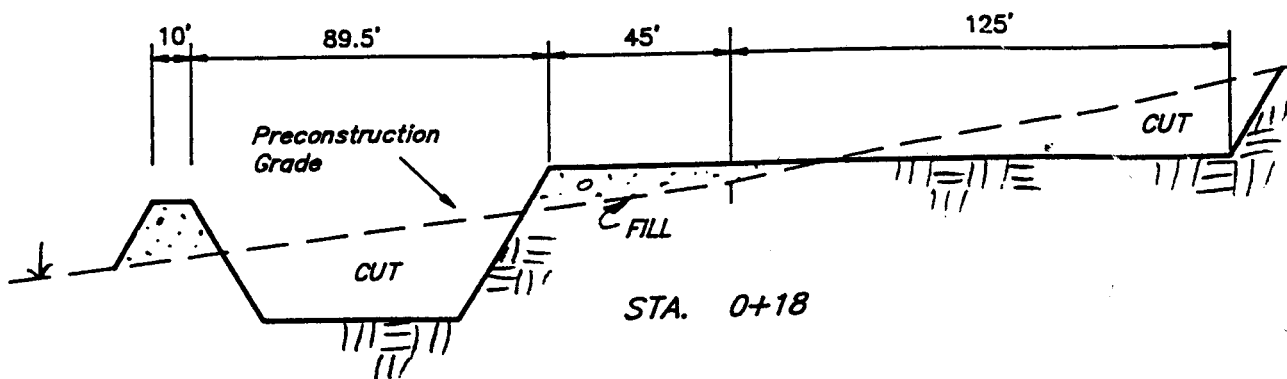
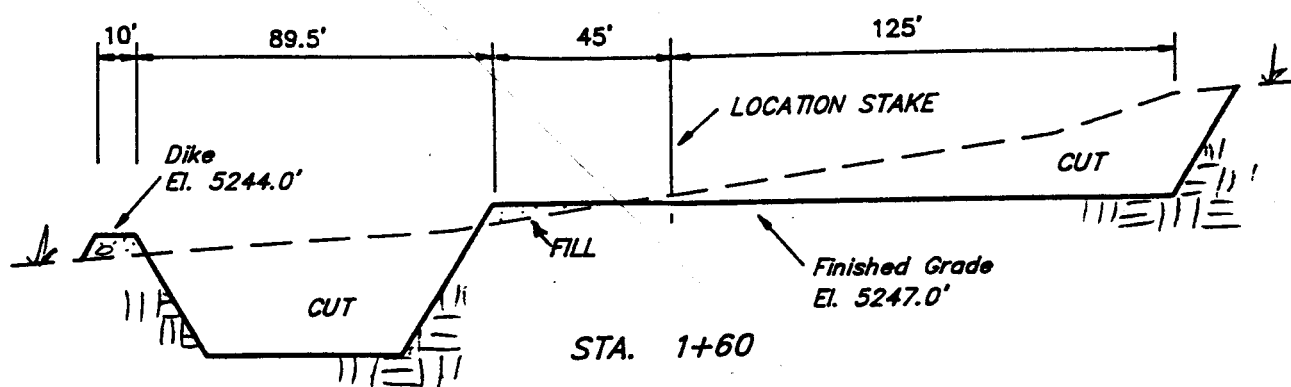
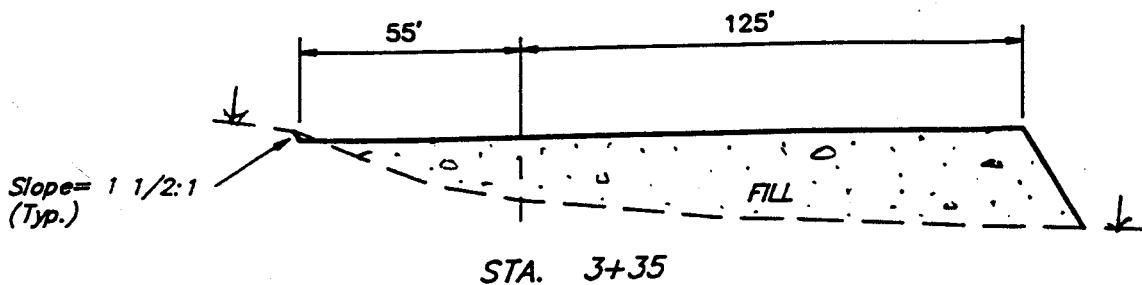
Elev.

APACHE CORPORATION
LOCATION LAYOUT FOR
EVANS FEDERAL #3-25
SECTION 25, T10S, R19E, S.L.B.&M.



SCALE: 1" = 50'
 DATE: 5-8-90
 Drawn By: J.R.S.

X-Section
 Scale
 1" = 20'
 1" = 50'



Ungraded Ground at Location Stake = 5247.8'

Graded Ground at Location Stake = 5244.0'

TYP. LOCATION LAYOUT

TYP. CROSS SECTIONS

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to complete a well to a deeper reservoir.
Use "APPLICATION FOR PERMIT TO DRILL" for such proposals)

MAY 24 1990

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. U-43156
2. NAME OF OPERATOR APACHE CORPORATION		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A
3. ADDRESS OF OPERATOR 1700 Lincoln, Ste. 1900, Denver, CO 80203-4519		7. UNIT AGREEMENT NAME N/A
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 505' FNL, 2238' FWL		8. FARM OR LEASE NAME EVANS FEDERAL
14. PERMIT NO. 43-047-31878		9. WELL NO. 3-25
15. ELEVATIONS (Show whether DV, RT, GR, etc.) 5244' GR		10. FIELD AND POOL, OR WILDCAT Natural Buttes
		11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA Sec. 25-10S-19E
		12. COUNTY OR PARISH Uintah
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Apache Corporation requests an exception to the general state spacing on the above captioned well to avoid excessive cut and fill. Apache holds 100% interest within the 460' radius of location. See attached map along with survey and layout.

18. I hereby certify that the foregoing is true and correct

SIGNED

Carolyn D. Hepp

TITLE Engineering Technician

DATE 5/23/90

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 5-30-90

BY: John R. Bay

*See Instructions on Reverse Side

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
ENTITY ACTION FORM - FORM 6

OPERATOR Apache Corporation
ADDRESS 1700 Lincoln, Ste. 1900
Denver, CO 80203-4519

OPERATOR ACCT. NO. N 5640

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
A	99999	11106	4304731878	EVANS FEDERAL 3-25	NENW	25	10S	19E	Uintah	6/1/90	
WELL 1 COMMENTS: <i>Federal Lease Field - Natural Buttes Unit - N/A</i> <i>Proposed Zone - MVRB (New Entity 11106 added 6-7-90) JH</i>											
WELL 2 COMMENTS:											
WELL 3 COMMENTS:											
WELL 4 COMMENTS:											
WELL 5 COMMENTS:											

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

(3/89)

RECEIVED
JUN 04 1990

DIVISION OF
OIL, GAS & MINING

Charles D. Nepp
Signature
Engineering Tech. 6/1/90
Title Date
Phone No. (303) 837-5431

DIVISION OF OIL, GAS AND MINING

API NO. 43-047-31878

SPUDDING INFORMATION

NAME OF COMPANY: APACHE CORPORATION

WELL NAME: EVANS FEDERAL 3-25

SECTION NEW 25 TOWNSHIP 10S RANGE 19E COUNTY UINTAH

DRILLING CONTRACTOR CIRCLE "L"

RIG # 7

SPUDDED: DATE 6/1/90

TIME

HOW ROTARY

DRILLING WILL COMMENCE

REPORTED BY CAROLYN D. HEPP

TELEPHONE #

OIL AND GAS	
DRN	RJF
JRB	GLH
DTS	SLS
1-TAS	/
0- MICROFILM	✓
3- FILE	

DATE 6/11/90 SIGNED TAS

Spud was received on entity action form
called operator for information above.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(See instructions on reverse side)

SUMMARY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or to recomplete a well back to a different field volume. Use "APPLICATION FOR PERMIT" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. U-43156
2. NAME OF OPERATOR APACHE CORPORATION		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A
3. ADDRESS OF OPERATOR 1700 Lincoln, Ste. 1900, Denver, CO 80203-4519		7. UNIT AGREEMENT NAME N/A
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 505' FNL, 2238' FWL		8. FARM OR LEASE NAME EVANS FEDERAL
14. PERMIT NO. 43-047-31878		9. WELL NO. 3-25
15. ELEVATIONS (Show whether OF, RT, GR, etc.) 5244' GR		10. FIELD AND POOL, OR WILDCAT Natural Buttes
		11. SEC., T., R., M., OR S.E. AND SURVEY OR AREA Sec. 25-10S-19E
		12. COUNTY OR PARISH Uintah
		13. STATE UTAH

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) Spudding Well ☒

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Apache Corporation spud the above captioned well on 6/1/90. 8-5/8" casing was set at 230' GL; 244' KB and cemented with 160 sxs Class "G" cement.

OIL AND GAS	
DRN	RJF
JRB	GLH
DTS	SLS
1-TAS	
2-	MICROFILM <input checked="" type="checkbox"/>
3-	FILE

18. I hereby certify that the foregoing is true and correct

SIGNED

Carolyn P. Hepp
Carolyn P. Hepp

TITLE Engineering Technician

DATE 6/5/90

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPlicate
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. U-43156
2. NAME OF OPERATOR Apache Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A
3. ADDRESS OF OPERATOR 1700 Lincoln, Ste. 1900, Denver, CO 80203-4519		7. UNIT AGREEMENT NAME N/A
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 505' FNL, 2238' FWL		8. FARM OR LEASE NAME EVANS FEDERAL
14. PERMIT NO. UT080-9M41		9. WELL NO. 3-25
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5244' GR		10. FIELD AND POOL, OR WILDCAT Natural Buttes
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 25-10S-19E
		12. COUNTY OR PARISH Uintah
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) Run 4 1/2" casing <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The above captioned well TD'd at 8400'. Production casing (4 1/2") was set at 8388'.19' and cmt'd with 605 sxs high fill cmt; tailed in with 2200 sxs 50/50 pozmix containing 2% gel and 10% salt. Displaced at 7 BPM with 129 BFW. Bumped plug with 2500 psi, release pressure, float held. Had 250 sxs cmt returned.

OIL AND GAS	
DFN	FLF
JFB	GLH
DTS	SLS
1-DM A	
2- MICROFILM	
3- FILE	

18. I hereby certify that the foregoing is true and correct

SIGNED Carolyn D. Hepb

TITLE Engineering Technician DATE 6/25/90

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____ DATE _____

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Form approved:
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Apache Corporation

3. ADDRESS OF OPERATOR

1700 Lincoln, Ste. 1900, Denver, CO 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)

At surface

505' FNL, 2238' FWL

43-047-318 78

14. PERMIT NO.

UT080-9M41

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5244' GR

5. LEASE DESIGNATION AND SERIAL NO.

U-43156

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

N/A

7. UNIT AGREEMENT NAME

N/A

8. FARM OR LEASE NAME

EVANS FEDERAL

9. WELL NO.

3-25

10. FIELD AND POOL, OR WILDCAT

Natural Buttes

11. SEC., T., E., M., OR BLK. AND SURVEY OR AREA

Sec. 25-10S-19E

12. COUNTY OR PARISH

Uintah

13. STATE

UT

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other) Completion

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

SUBSEQUENT REPORT OF:

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Apache Corporation proposes to complete the above captioned well per the attached procedure.

OIL AND GAS	
DFN	RJF
2. JPB	GLH
DTS	SLS
1. DAE	
3. DME	
4. MICROFILM	
5. FILE	

18. I hereby certify that the foregoing is true and correct

SIGNED

Carolyn D. Hepp

TITLE Engineering Technician

DATE 6/29/90

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side

Evans Federal #3-25
NE NW Sec 25-T10S-R19E
Natural Buttes Field
Unitah County, Utah

Procedure Date: 6/28/90

Elevations: Ground-5244'; KB-5258'; 14' AGL

Casing: 4-1/2", 11.6#, N-80: Capacity .0155 bbl/ft

Tubing: 2-3/8", 4.6#, N-80: Capacity .00387 bbl/ft

Annular Capacity between 4-1/2" & 2-3/8": .0101 bbl/ft

=====

A. MIRUSU

1. Spot Flat Tank and Pumps
2. Spot Power Swivel

B. NU BOP (5000 PSI)

- C. PU 3.75" Bit, 4.5" Csg Scraper, 4- 3.125"DC, & Tbg, TIH
to tag top of cmt. Casing must be clean to at least 8250'.
float collar reported @ 8302'

D. RU Power Swivel, if required.

E. Drill out cmt to 8250' KB, if required.

F. Roll w/ clean 2% kcl wtr.

G. TOOH w/ BHA.

H. RU Wireline company to run CBL-VDL or wave train display.

1. Run CBL pass 1 from TD to 1000' above PBTD w/o pressure

2. Run CBL pass 2 from TD to 1400' with pressure.

a) Run under pressure to max of pack-off, 1500 psi min.

b) If bond log shows suspected micro annulus from 8200'-
5000', then rig up grease head and run under high
pressure to see if micro annulus disappears under
higher pressure. Max pressure 5000 psi.

c) Telecopy the following interval to Apache Corp.

Fax number: 303-837-5424

1) 8250'-7800'

- I. Pressure test CSG to 5000 PSI hold for min. 15 min.
- J. Review CBL w/ Dave Talbott or Alex Nash.
- K. Correlate & Perforate CNL-FDC depth 8130'-8146' w/2 JSPF premium grade charges in 3-3/8" csg gun.
- L. RD Wireline Company
- M. PU RTTS pkr w/2 jts tail pipe
- N. TIH to 8050' set PKR
- O. Acidize Perfs 8130'-8146'
 - 1. Load backside w/ 2% KCL wtr & pressure test pkr.
 - 2. RU Service Company to acidize w/ 1600 gal 7-1/5% HCL w/ additives per Service Company recommendation and 50 balls, spaced evenly though out job.
 - 3. Open PKR by-pass, spot acid to with-in 1 bbl of PKR.
 - 4. Close by-pass, break down perfs w/ acid. Pressure backside as needed. Use 2% KCL flush.
- P. Swab test perfs for evaluation of productivity.
- Q. TOOH w/ PKR.
- R. If productivity merits, then Frac Perfs 8130'-8146'
 - 1. RU Service Company.
 - 2. Frac down casing with X-link Borate gel & IP 20-40 prop per the attached service company recommendation.
 - a) Max pressure 5,000 psi
 - b) Leave shut-in to allow for prop to settle to bottom of casing. DO NOT FLOW BACK. Note will flow back with upper zone.
- S. RU wireline company.
- T. LIH w/Gauge ring to 8010'
- U. LIH w/Halliburton Wireline set tbg retrievable BP, Set @ 8010'
- V. Pressure test BP to 5000 PSI.

- W. Dump bail 1 sx sand on top of BP.
- X. Correlate & Perforate CNL-FDC interval 7946'-7960' w/2 JSPF using premium grade charges in 3-3/8" csg gun.
- Y. RD Wireline company.
- Z. PU RTTS pkr w/2 jts tail pipe.
- AA. TIH to 7800' set PKR.
- AB. Acidize Perfs 7946'-7960'
1. Load backside w/ 2% KCL wtr & pressure test pkr.
 2. RU Service Company to acidize w/ 1400 gal 7-1/5% HCL w/ additives per Service Company recommendation and 40 balls, spaced evenly through out job.
 3. Open PKR by-pass, spot acid to with-in 1 bbl of PKR.
 4. Close by-pass, break down perfs w/ acid. Pressure backside as needed. Use 2% KCL flush.
- AC. TOOH w/ PKR (do not swab back load unless not enough time to frac same day).
- AD. Frac Perfs 7946'-7960'
1. RU Service Company.
 2. Frac down casing with X-link Borate gel & IP 20-40 prop per the attached service company recommendation.
 - a) Max pressure 5,000 psi
 - b) Leave shut-in for closure on sand pack per service company recommendation.
- AE. Flow well back until dead. If not dead in 6 hrs, then kill by bullheading in w/ 10 ppg brine.
- AF. TIH W/ BP retrieving head & SN & tbg
- AG. Wash off sand and balls and latch BP @ 8110'
- AH. TOOH w/ BP
- AI. TIH w/ Notched collar, SN, and tbg. Check for fill to at least 50' below btm perf. Reverse out if necessary.
- AJ. POOH to land btm of tbg @ approx. 7900'

AK. ND BOP

AL. NU WH

AM. RU to Swab, swab back until flowing.

AN. RD SU

AO. Flow test thru production equipment to sales. Note have
Thurman McGlothlin Inc. calibrate meter and sample gas 722-
9953. Call Tom Coulson 303-837-5455 w/ Apache to nominate
gas to pipeline.

DATE 01/28/91

PRODUCTION INQUIRY SCREEN

MENU: OPTION 00

TWNSHP RANGE SC SPOT MD. API ZONE STATUS

10.0 S 19.0 E 25 NENW S 43-047-31878 MVRD PGW

OPERATOR: N5040 : APACHE CORPORATION

WELL NAME: EVANS FED. 3-25

ENTITY: 11106 : EVANS FED. 3-25

ACCT	ENTY	DAYS	OIL PROD	GAS PROD	WATER PROD	PERIOD
CUM THRU 12/31/89			0.00	0.00	0.00	
N5040	11106	0	0.00	0.00	0.00	90-06
N5040	11106	0	0.00	0.00	0.00	90-07
N5040	11106	5	3.00	1640.00	0.00	90-08
N5040	11106	0	0.00	0.00	0.00	90-09
N5040	11106	30	300.00	54462.00	0.00	90-11
YTD			303	56,102	0	

OPTION: 13 PERIOD(YMM): 9012 API: 4304731878 ZONE: MVRD ENTITY: 0

messavende
wasatch

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other
instructions
reverse side)

Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1. TYPE OF WELL: OIL ☐ GAS ☒ DRY ☐ Other _____

2. TYPE OF COMPLETION:
NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVR. ☐ Other _____

3. NAME OF OPERATOR
APACHE CORPORATION

4. ADDRESS OF OPERATOR
1700 Lincoln, Ste. 1900, Denver, CO 80202-4519

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface 505' FNL, 2238' FWL

At top prod. interval reported below

At total depth

DIVISION OF
OIL, GAS & MINING

14. PERMIT NO. UT980-9M41
DATE ISSUED 10/10/89

43-047-31878

6. LEASE DESIGNATION AND SERIAL NO. U-43156
7. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A
8. UNIT AGREEMENT NAME N/A
9. FARM OR LEASE NAME EVANS FEDERAL
10. WELL NO. 3-25
11. FIELD AND POOL, OR WILDCAT Natural Buttes
12. SEC. T. R. M., OR BLOCK AND SURVEY OR AREA Sec. 25-10S-19E
13. COUNTY OR STATE Uintah UT

15. DATE SPUDDED 6/1/90
16. DATE T.D. REACHED 6/19/90
17. DATE COMPL. (Ready to prod.) 7/13/90
18. ELEVATIONS (DF, RKB, RT, GR, ETC.) * 5244' GR
19. ELEV. CASINGHEAD
20. TOTAL DEPTH, MD & TVD 8400'
21. PLUG BACK T.D., MD & TVD 8000'
22. IF MULTIPLE COMPL., HOW MANY? No
23. INTERVALS DRILLED BY
24. ROTARY TOOLS 0-8400'
25. CABLE TOOLS --

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) *
8130-8146' Mesa Verde
7946-7960'
25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN
DIP/Litho-Density/FDC-CNL/CBL/CCL/GR
27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	244'	13 1/8"	160 sxs Class "G"	
4-1/2"	11.6#	8388'	7 7/8"	2805 sxs	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	7520'	7800'

31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
8130-8146'	3 3/8"	2	JSPF	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7946-7960'	3 3/8"	2	JSPF	8130-8146'	Acidize w/1600 gals HCL w/ additives + 50 l.3 B.S.
					Frac w/13000 gals Hybor gel
				7946-7960'	Acidize w/1400 gals HCL w/ additives + 40 l.3 B.S.

33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
7/14/90		Flowing				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
8/3/90	24	32/64"		0	318	0	---
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
800	0		0	318	0	N/A	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Sold
TEST WITNESSED BY
David Richens

35. LIST OF ATTACHMENTS
Additional information for Item 32 above

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED Carolyn D. Nepp TITLE Engineering Tech. DATE 9/4/90

*(See Instructions and Spaces for Additional Data on Reverse Side)

EVANS FEDERAL 3-25
Permit No. UT980-9M41
Page -2-

ITEM 32:

7946-7960'

Frac with 26,000 gals Hybor gel

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____

b. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVR. ☒ Other _____

2. NAME OF OPERATOR

Apache Corporation

3. ADDRESS OF OPERATOR

1700 Lincoln, Ste. 1900, Denver, CO 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 505' FNL, 2238' FWL

At top prod. interval reported below

At total depth

WELL FILE
RECEIVED
JAN 08 1991

DIVISION OF

OIL & GAS MINING

10/10/89

14. PERMIT NO.

UT980-9M41

5. LEASE DESIGNATION AND SERIAL NO.

U-43156

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

N/A

7. UNIT AGREEMENT NAME

N/A

8. FARM OR LEASE NAME

Evans Federal

9. WELL NO.

3-25

10. FIELD AND POOL, OR WILDCAT

Natural Buttes

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 25-T10S-R19E

12. COUNTY OR

Utah

13. STATE

Utah

15. DATE SPECDED

6/1/90

16. DATE T.D. REACHED

6/19/90

17. DATE COMPL. (Ready to prod.)

10/1/90

18. ELEVATION (OF, RKB, RT, OR, ETC.) *

5244' GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

8400'

21. FLUG. BACK T.D., MD & TVD

8000'

22. IF MULTIPLE COMPL., HOW MANY *

23. INTERVALS DRILLED BY

ROTARY TOOLS

0-8400'

CABLE TOOLS

24. PRODUCING INTERVAL(S). OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) *

Wasatch 6766-86'; 6136-54'; 6000-6006'; 5907-5910'; 5822-42'
5738-60'; 5500-5530'; 5400-5420'

25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN

Previously submitted

27. WAS WELL CORED

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
Previously submitted					

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT *	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8"	7798'	7800'

31. PERFORATION RECORD (Interval, size and number)

6766-86' 3 3/8" 2 JSPF
6136-54' 3 3/8" 2 JSPF
6000-06' 3 3/8" 1 JSPF
5907-10' 3 3/8" 1 JSPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6766-86'	1600 gals HCL + 60 B.S.
	Frac w/24,400 gals nitrogen
	foam w/46,000# 20/40 sand
6136-6154'	2300 gals 2% KCL * additives
	and 50 B.S.

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
10/1/90		Flowing				Producing	
DATE OF TEST	HOURS TESTED	CHOKED SIZE	PROD'N. FOR TEST PERIOD	OIL—BSL.	GAS—MCF.	WATER—BSL.	GAS-OIL RATIO
10/17/90	24	19.5	→	11	2005	17	18,227
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BSL.	GAS—MCF.	WATER—BSL.	OIL GRAVITY-API (CORR.)	
900	1100	→	11	2005	17		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

TEST WITNESSED BY

Craig Moulton

35. LIST OF ATTACHMENTS

Additional information for items 31 and 32

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

DATE

*(See Instructions and Spaces for Additional Data on Reverse Side)

Evans Federal #3-25
U-43156
Sec. 25-10S-19E
Uintah County, Utah
Permit #UT980-9M41

Page -2-

Item 31.

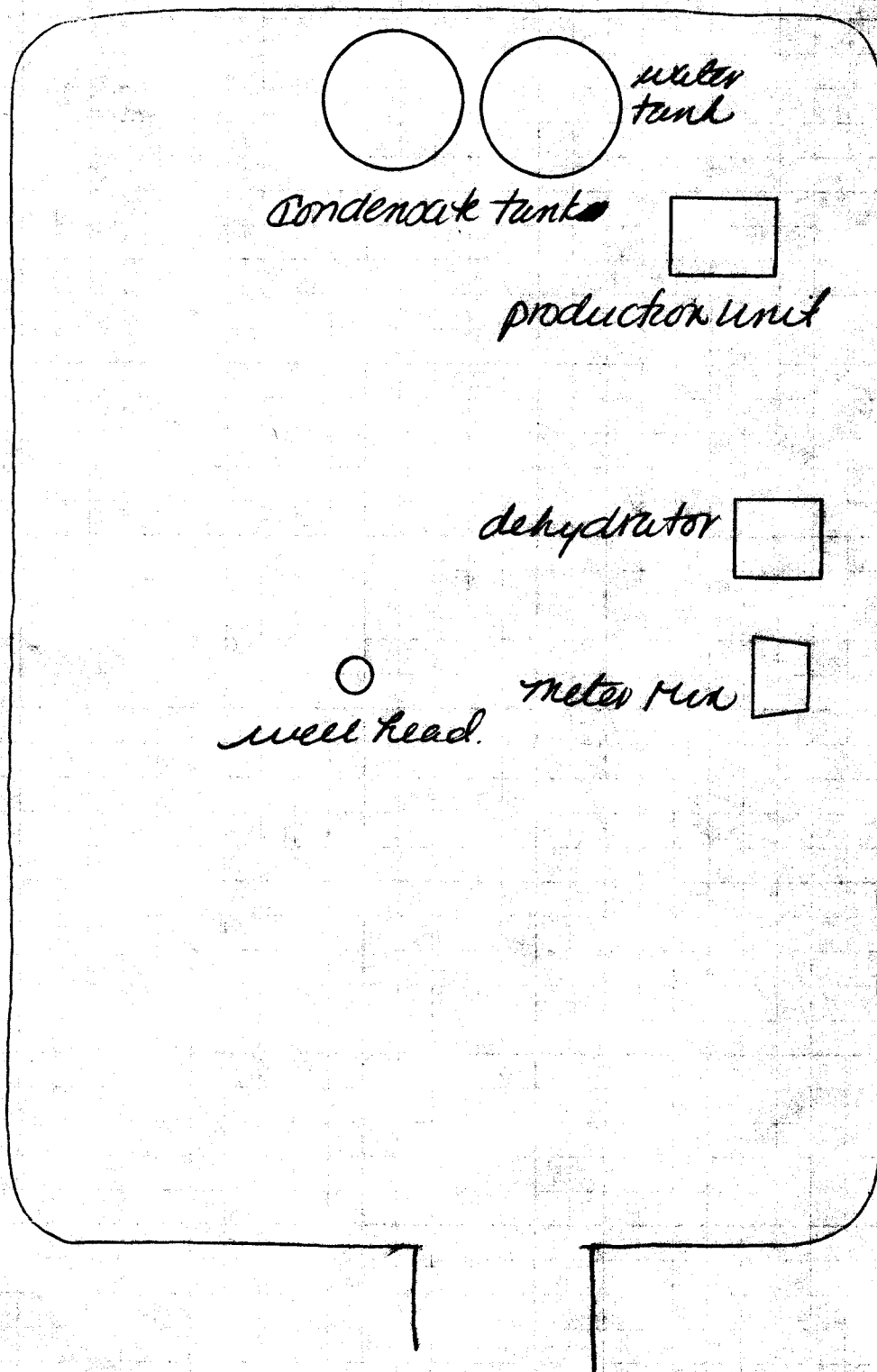
5822-5842'	3 3/8"	2 JSPF
5738-5760'	3 3/8"	2 JSPF
5500-5530'	3 3/8"	2 JSPF
5400-5420'	3 3/8"	2 JSPF

Item 32.

6136-6154'	11,500 gal nitrogen foam 25,000# 20/40 sand Cement squeeze with 100 sxs Class "G" cmt w/additives
6000-06'	Acidize with 650 gals 7.5% HCL w/additives
5907-10'	Frac with 30,400 gals nitrogen foam 70,200# sand
5822-5842'	Acidize w/2600 gals HCL and additives + 60 B.S. Frac with 25,000 gals nitrogen foam 51,000# 20/40 sand
5738-5760'	Acidize with 2,280 gals HCL + additives and 61 B.S. Frac with 25,000 gals nitrogen foam 51,000# sand
5500-5530'	Acidize w/3000 gals HCL + 70 B.S. Frac with 30,000 gals nitrogen foam 71,500# sand
5400-5420'	Acidize w/2600 gals HCL + additives Frac with 29,800 gals nitrogen foam 70,000# sand

Evans Id 3-25 Sec 25 T10S0, R19E Chubly 4.24.91

L N





303/837-5000

October 31, 1991

State of Utah
Division of Oil, Gas & Mining
3 Triad Center, Ste. 350
Salt Lake City, Utah
Attn: Vicki Carney

Re: Evans Federal 3-25
Sec. 25-T10S-R19E
Uintah County

Dear Ms. Carney:

Per our telephone conversation regarding the above captioned; I am enclosing one copy of the logs run on this well. I will send the films to Halliburton and have them make 2 additional copies to be sent to your office direct.

If I can be of any further assistance, please contact me.

Sincerely,

APACHE CORPORATION

A handwritten signature in cursive script, appearing to read 'Carolyn D. Hepp'.

Carolyn D. Hepp
Engineering Technician

RMR-#1867

Dual Laterolog
Compensated Density Dual Spaced Neutron
Acoustic Cement Bond Log
Rec'd 11-05-91

A rectangular stamp with the word 'RECEIVED' in a bold, sans-serif font, slanted upwards to the right.

NOV 05 1991

DIVISION OF
OIL GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to deepen
or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT" For such proposals

5. Lease Designation and Ser. No.
U-43156

6. If Indian, Allottee or Tribe
Name

7. If Unit or CA, Agreement
Designation

SUBMIT IN TRIPLICATE

1. Type of Well:

Oil Well ☐

Gas Well ☐

Other ☐

OCT 18 1995

8. Well Name and No.

Evans Federal 3-25

2. Name of Operator

Citation Oil and Gas Corp.

9. API Well No.

43-047-31878

3. Address and Telephone No.

8223 Willow Place South, Suite 250, Houston, TX 77070 (713) 469-9664

10. Fld. & Pool or Exploratory Area

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

505' FNL & 2238' FWL NE NW Sec. 25, T10S, R19E

11. County or Parish, State
Uintah / Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other **Change of Operator**
(Note: Report results of multiple completions on Well Completion or Recompletion Report and Log Form.)
- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please be advised that Citation Oil & Gas Corp. is considered to be the operator on the described land(s) and is responsible under the terms and conditions of the lease(s) for the operations conducted on the lease lands or portions thereof, bond coverage for this well is provided by Bond No. 579101, Gulf Insurance Company. This change is effective September 1, 1995.

14. I Certify that the foregoing is true and correct

Signed

Sharon Ward

Title Production Regulatory Supv.

Date: 9-6-95

(This space for Federal or State office use)

Approved by

Conditions of approval if any:

Greg Fenzler

Title

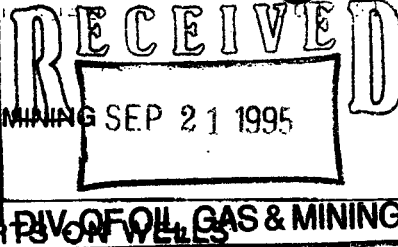
UNIT DISTRICT
MANAGER

Date

OCT 23 1995

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly to make to any department or agency to the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FORM 8

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL ☐ GAS ☒ OTHER:

2. Name of Operator:

Citation Oil and Gas Corporation

713/469-9664

3. Address and Telephone Number:

8223 Willow Place, Suite 250, Houston, TX 77070

4. Location of Well

Footage:

Lat, Sec., T., R., M.:

5. Lease Designation and Serial Number:

see attached

6. If Indian Allotment or Tribal Name:

7. Unit Agreement Name:

8. Well Name and Number:

see attached

9. API Well Number:

see attached

10. Field and Pool, or Wildcat:

Natural Buttes

County: Uintah

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit in Duplicate)

- ☐ Abandonment ☐ New Construction
☐ Casing Repair ☐ Pull or Alter Casing
☐ Change of Plans ☐ Recompletion
☐ Conversion to Injection ☐ Shoot or Acidize
☐ Fracture Treat ☐ Vent or Flare
☐ Multiple Completion ☐ Water Shut-Off

XX Other _____

Approximate date work will start: _____

SUBSEQUENT REPORT

(Submit Original Form Only)

- ☐ Abandonment ☐ New Construction
☐ Casing Repair ☐ Pull or Alter Casing
☐ Change of Plans ☐ Shoot or Acidize
☐ Conversion to Injection ☐ Vent or Flare
☐ Fracture Treat ☐ Water Shut-Off
☐ Other _____

Date of work completion: _____

... report results of Multiple Completions and Recompletions to different reservoirs on WELL
 COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please be advised that Citation Oil and Gas Corp. is considered to be the operator on the attached lands and is responsible under the terms and conditions of the lease. This change is effective 9-1-95.

13.

Name & Signature: Sharon Ward

Sharon Ward

Title: Prod. Reg. Supv.

Date: 9-6-95

(This space for State use only)

FORM 8

STATE OF UTAH
DIVISION OF OIL, GAS AND MININGRECEIVED
SEP 21 1995

SUNDRY NOTICES AND REPORTS ON WELLS

DIV. OF OIL, GAS & MINING

Do not use this form for proposals to drill new wells, deepen existing wells, or to recompletions and acidize wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well. OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER:		6. Lease Designation and Serial Number: see attached
2. Name of Operator: Apache Corporation		8. Well Name and Number: see attached
3. Address and Telephone number: 2000 Post Oak Blvd, Suite 100, Houston, TX 77056		9. API Well Number: see attached
4. Location of Well: Footage:		10. Field and Pool, or Wildcat: Natural Buttes
County: Uintah		
State: Utah		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other _____ | |

Approximate date work will start: _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Date of work completion: _____

* Report results of multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please be advised that Citation Oil & Gas Corp. is considered to be the operator on the attached lands and is responsible under the terms and conditions of the lease. This change is effective 9-1-95.

13.

Name & Signature: _____

D.H. Gibbs

Title: Sr. Drlg/Prod Engineer

Date: _____

(This space for State use only)

<u>Lease Number</u>	<u>Well Name & Number</u>	<u>API Number</u>	<u>Footages & Qtr/Qtr</u>	<u>Section - Twnshp - Range</u>
U-3405	Apache Federal 44-25	43-047-31922	1070' fsl, 917' fel SE SE	25-10S-19E
U-3405	Apache Federal 12-25	43-047-31881	1939' fsl, 473' fwl NW SW	25-10S-19E
U-3405	Barton Federal 1-26	43-047-31179	2205' fsl, 2080' fel NW SE	26-10S-19E
U-43156	Evans Federal 3-25	43-047-31878	505' fnl, 2238' fwl NE NW	25-10S-19E
U-43156	Evans Federal 12-25A	43-047-32394	2100' fnl, 1171' fel SW NW	25-10S-19E
U-43156	Evans Federal 32-25	43-047-32406	1800' fnl, 1860' fel SW NE	25-10S-19E
U-43156	Evans Federal 32-26	43-047-32395	1980' fnl, 1980' fel SW NE	25-10S-19E
U-43156	Evans Federal 41-26	43-047-31879	660' fnl, 860' fel NE NE	25-10S-19E

all wells in Uintah County



IN REPLY REFER TO

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Vernal District Office
170 South 500 East
Vernal, Utah 84078-2799

Phone: (801) 781-4400
Fax: (801) 781-4410

3162.3
UT08438

October 23, 1995

Citation Oil & Gas Corp.
Attn: Sharon Ward
8223 Willow Place South, Suite 250
Houston, TX 77070

Re: Apache Federal 3-25
NENW, Sec. 25, T10S, R19E
Lease U-43156
Uintah County, Utah

Dear Ms Ward:

This correspondence is in regard to the self-certification statement submitted requesting a change in operator for the referenced well. After a review by this office, the change in operator request is approved. Effective immediately, Citation Oil & Gas Corp. is responsible for all operations performed on the referenced well. All liability will now fall under your bond, BLM Bond No. MT0630, for all operations conducted on the referenced well on the leased land.

If you have any other questions concerning this matter, please contact Margie Herrmann or Pat Sutton of this office at (801) 789-1362.

Sincerely,

Jerry Kenczka
Assistant District Manager for
Minerals Resources

cc: Apache Corp
Axem Energy Co
Enron Oil & Gas Co.

Div. Oil, Gas & Mining

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing:

1-EC 7-PL	<input checked="" type="checkbox"/>
2-LWP 8-SJ	<input checked="" type="checkbox"/>
3-DTS 9-FILE	<input checked="" type="checkbox"/>
4-VLD	<input checked="" type="checkbox"/>
5-RJF	<input checked="" type="checkbox"/>
6-LWP	<input checked="" type="checkbox"/>

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

☒ Change of Operator (well sold) ☐ Designation of Agent
☐ Designation of Operator ☐ Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 9-1-95)

TO (new operator) **CITATION OIL & GAS CORP.**
 (address) **8223 WILLOW PL STE 250**
HOUSTON TX 77070
SHARON WARD
 phone (713) **469-9664**
 account no. **N 0265**

FROM (former operator) **APACHE CORPORATION**
 (address) **1700 LINCOLN STE 3600**
DENVER CO 80203-4536
G.H. GIBBONS
 phone (713) **296-6000**
 account no. **N 5040**

Well(s) (attach additional page if needed):

Name: APACHE FEDERAL 44-25	API: 43-047-31922	Entity: 11185	Sec: 25	Twp: 10S	Rng: 19E	Lease Type: U3405
Name: APACHE 12-25	API: 43-047-31881	Entity: 11080	Sec: 25	Twp: 10S	Rng: 19E	Lease Type: U3405
Name: BARTON FED 1-26	API: 43-047-31179	Entity: 8005	Sec: 26	Twp: 10S	Rng: 19E	Lease Type: U43156
Name: EVANS FEDERAL 3-25	API: 43-047-31878	Entity: 11106	Sec: 25	Twp: 10S	Rng: 19E	Lease Type: U43156
Name: EVANS FEDERAL 12-25A	API: 43-047-32394	Entity: 11451	Sec: 25	Twp: 10S	Rng: 19E	Lease Type: U43156
Name: EVANS FEDERAL 32-25	API: 43-047-32406	Entity: 11448	Sec: 25	Twp: 10S	Rng: 19E	Lease Type: U43156
Name: EVANS FEDERAL 32-26	API: 43-047-32395	Entity: 11447	Sec: 26	Twp: 10S	Rng: 19E	Lease Type: U43156
Name: EVANS FEDERAL 41-26	API: 43-047-31879	Entity: 11034	Sec: 26	Twp: 10S	Rng: 19E	Lease Type: U43156

OPERATOR CHANGE DOCUMENTATION

1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(rec'd 9-21-95)*
2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(rec'd 9-21-95)*
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) ____ If yes, show company file number: ____.
4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(10-27-95)*
6. Cardex file has been updated for each well listed above. *(11-20-95)*
7. Well file labels have been updated for each well listed above. *(11-20-95)*
8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(10-27-95)*
9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- Yec 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

- N/A Yec 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
2. A copy of this form has been placed in the new and former operators' bond files.
3. The former operator has requested a release of liability from their bond (yes/no) . Today's date 19 . If yes, division response was made by letter dated 19 .

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- Y/A 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated 19 , of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- N/A 2. Copies of documents have been sent to State Lands for changes involving State leases.

FILMING

- ✓ 1. All attachments to this form have been microfilmed. Date: November 30 1995.

FILING

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

951027 BLM/Kernal Appv. 10-23-95.
(1-26, 32-26 and 41-26 denied "C.A. CR-200". They will be handled separately.)

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to re-enter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: <div style="display: flex; justify-content: space-between; align-items: flex-start;"> <div style="text-align: center;"> <input type="checkbox"/> OIL <input type="checkbox"/> </div> <div style="text-align: center;"> <input checked="" type="checkbox"/> GAS <input checked="" type="checkbox"/> </div> <div style="text-align: center;"> OTHER: Change of Operator effective 2-1-00 </div> </div>	5. Lease Designation and Serial Number: U-43156
2. Name of Operator CNG Producing Company	
3. Address and Telephone Number: 16945 Northchase Drive, Suite 1750, Houston, Texas 77060 281-873-1500	
4. Location of Well Footages: 505' FNL & 2238' FWL QQ, Sec., T., R., M.: NE NW Sec. 25-10S-19E	
8. Well Name and Number: Evans Federal 3-25	
9. API Well Number: 43-047-31878	
10. Field and Pool, or Wildcat: Natural Buttes	
County: Uintah State: Utah	

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |

☒ **Change of Operator**
Other _____

Approximate date work will start **Effective 2-1-00**

SUBSEQUENT REPORT (Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment* | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

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JAN 31 2000

Date of work completion _____

DIVISION OF
OIL, GAS AND MINING

Report results of Multiple Completions and Recompletions on WELL COMPLETION OR RECOMPLETION AND LOG form

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Citation Oil & Gas Corp. has sold the captioned well to **CNG Producing Company** and requests that **CNG Producing Company** be named operator of record effective **February 1, 2000**. Please release this well from coverage under Citation Oil & Gas Corp.'s Utah statewide bond # 587800.

On behalf of Citation Oil & Gas Corp., I hereby certify that the foregoing is true and correct.

Sharon Ward, Regulatory Administrator Sharon Ward Date: **January 25, 2000.**

By execution of this document, **CNG Producing Company** requests the State of Utah to approve it as Operator of Record for the captioned well.

CNG Producing Company accepts responsibility for this well under its Utah Statewide Bond # **5247018**.

13. Name & Signature: Donna J. Mullen Donna J. Mullen Title: Agent & Attorney in Fact Date: 1/28/00

(This space for State use only)



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Vernal District Office

170 South 500 East

Vernal, Utah 84078-2799

<http://www.blm.gov/utah/vernal>

Phone: (801) 781-4400

Fax: (801) 781-4410

IN REPLY REFER TO:

3162.3

UT08300

March 7, 2000

CNG Producing Company
16945 N Chase Dr., Ste. 1750
Houston, Texas 77060

Re: Well No. Evans Federal 3-25
NENW, Sec. 25, T10S, R19E
Lease No. U-43156
Uintah County, Utah

Gentlemen:

This correspondence is in regard to the self-certification statement submitted requesting a change in operator for the referenced well. After a review by this office, the change in operator request is approved. Effective immediately, CNG Producing Company is responsible for all operations performed on the referenced well. All liability will now fall under your bond, BLM Bond No. WY1898, for all operations conducted on the referenced well on the leased land.

If you have any other questions concerning this matter, please contact Margie Herrmann or Leslie Crinklaw of this office at (801) 781-4400.

Sincerely,

Wayne P. Bankert
Petroleum Engineer

cc: Division Oil, Gas, & Mining
Key Production Company, Inc.

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MAR 13 2000

DIVISION OF
OIL, GAS AND MINING

BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

Expires July 31, 1996

5. Lease Serial No.

U-43156

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Evans Federal 3-25

9. API Well No.

43-047-31878

10. Field and Pool, or Exploratory Area

Natural Buttes

11. County or Parish, State

Uintah County, Utah

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other Change of Operator Effective 2-1-00

2. Name of Operator

CNG Producing Company

3a. Address

16945 Northchase Drive, St 1750, Houston, TX 77060

3b. Phone No. (include area code)

281-873-1500

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

505' FNL & 2238' FWL NE NW Sec. 25-10S-19E

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JAN 31 2000

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- | | | | | |
|--|---|---|--|--|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other Change of Operator |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Please be advised that Citation Oil & Gas Corp. is no longer considered to be the operator on the described land(s) and is not responsible under the terms and conditions of the lease(s) for the operations conducted on the leased lands or portions thereof effective February 1, 2000.

By this sundry CNG Producing Company is considered to be the operator on the described land(s) and is responsible under the terms and conditions of the lease(s) for the operations conducted on the leased lands or portions thereof. Bond coverage for this well is provided by American Casualty Company of Reading, PA. Bond No. 524 7050.

This change is effective February 1, 2000.

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MAR 13 2000

DIVISION OF
OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Donna J. Mullen

Title

Agent and Attorney in Fact

Signature

Date

1/28/00

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Wayne P. Bant

Petroleum Engineer

Date MAR 07 2000

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

OPERATOR CHANGE WORKSHEET

Check each listed item when completed. Write N/A if item is not applicable.

1-GLH	4-KAS ✓
2-CDW ✓	5-SJ
3-JLT ✓	6-FILE

- ☒ Change of Operator (Well Sold) ☐ Designation of Agent
- ☐ Operator Name Change Only ☐ Merger

The operator of the well(s) listed below has changed, effective: 2-1-00

TO:(New Operator) CNG PRODUCING CO

Address: 16945 NORTH CHASE DR
STE 1750
HOUSTON, TX 77060
 Phone: 1-(281)-873-1500
 Account No. N0605

FROM:(Old Operator) CITATION OIL & GAS CORP

Address: P. O. BOX 690688
HOUSTON, TX 77269-0688
 Phone: 1-(281)-469-9664
 Account No. N0265

WELL(S):	CA No.	or	Unit
Name: <u>EVANS FEDERAL 12-25A</u>	API: <u>43-047-32394</u>	Entity: <u>11451 S 25 T 10S R 19E</u>	Lease: <u>U-43156</u>
Name: <u>EVANS FEDERAL 32-25</u>	API: <u>43-047-32406</u>	Entity: <u>11448 S 25 T 10S R 19E</u>	Lease: <u>U-43156</u>
Name: <u>APACHE FEDERAL 44-25</u>	API: <u>43-047-31922</u>	Entity: <u>11185 S 25 T 10S R 19E</u>	Lease: <u>U-3405</u>
Name: <u>APACHE FEDERAL 12-25</u>	API: <u>43-047-31881</u>	Entity: <u>11080 S 25 T 10S R 19E</u>	Lease: <u>U-3405</u>
Name: <u>EVANS FEDERAL 3-25</u>	API: <u>43-047-31878</u>	Entity: <u>11106 S 25 T 10S R 19E</u>	Lease: <u>U-43156</u>
Name: _____	API: _____	Entity: _____ S _____ T _____ R _____	Lease: _____
Name: _____	API: _____	Entity: _____ S _____ T _____ R _____	Lease: _____

OPERATOR CHANGE DOCUMENTATION

- YES 1. A pending operator change file has been set up.
- YES 2. (R649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator on 1-31-00.
- YES 3. (R649-8-10) Sundry or other legal documentation has been received from the **NEW** operator on 1-31-00.
- YES 4. The new company has been looked up in the **Department of Commerce, Division of Corporations Database** if the new operator above is not currently operating any wells in Utah. Is the operator registered with the State? **Yes/No** If yes, the company file number is 106990. If no, Division letter was mailed to the new operator on _____.
- YES 5. **Federal and Indian Lease Wells.** The BLM or the BIA has approved the merger, name change or operator change for all wells listed above involving Federal or Indian leases on 3-7-00.
- N/A 6. **Federal and Indian Units.** The BLM or the BIA has approved the successor of unit operator for all wells listed above involving unit operations on N/A.
- N/A 7. **Federal and Indian Communitization Agreements ("CA").** The BLM or the BIA has approved the operator change for all wells listed above involved in the CA on _____.



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

In Reply Refer To:
3100
U-01470-A et al
(UT-932)

JUN 2 2000

NOTICE

Dominion Exploration & Production, Inc. : Oil and Gas Leases
1450 Poydras Street :
New Orleans, LA 70112-6000 :

Name Change Recognized

Acceptable evidence has been received in this office concerning the change of name of CNG Producing Company to Dominion Exploration & Production, Inc. on Federal oil and gas leases.

The oil and gas lease files identified on the enclosed exhibit have been noted as to the name change. The exhibit was compiled from your list of leases and a list of leases obtained from our automated records system. We have not abstracted the lease files to determine if the entity affected by the name change holds an interest in the leases identified nor have we attempted to identify leases where the entity is the operator on the ground maintaining no vested record title or operating rights interests. We are notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the name change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

The following lease on your list is closed on the records of this office: U-029277.

Due to the name change, the name of the principal on the bond is required to be changed from CNG Producing Company to Dominion Exploration & Production, Inc. on Bond No. 524 7050 (BLM Bond No. WY1898). You may accomplish this name change either by consent of the surety on the original bond or by a rider to the original bond. Otherwise, a replacement bond with the new name should be furnished to the Wyoming State Office.

/s/ Robert Lopez

Robert Lopez
Chief, Branch of
Minerals Adjudication

Enclosure
Exhibit of Leases

RECEIVED

JUN 05 2000

DIVISION OF
OIL, GAS AND MINERAL REVENUE

cc: Wyoming State Office
New Mexico State Office
Moab Field Office
Vernal Field Office
MMS–Reference Data Branch, MS 3130, Box 5860, Denver, CO 80217
State of Utah, DOGM, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC, UT 84114-5801
Irene Anderson (UT-932)
Teresa Thompson (UT-931)
LaVerne Steah (UT-942)



State of Utah
DEPARTMENT OF COMMERCE
Division of Corporations & Commercial Code

552894
CO 106990
File Number

**Application To Amend The
CERTIFICATE OF AUTHORITY OR
REGISTRATION of**

CNG Producing Company
Business Entity Name

Delaware
Name of Home State

Check Appropriate Box	
<input checked="" type="checkbox"/> Foreign Profit Corporation	\$35.00
<input type="checkbox"/> Foreign Non-Profit Corporation	\$35.00
<input type="checkbox"/> Foreign Limited Partnership	\$25.00
<input type="checkbox"/> Foreign Limited Liability Company	\$35.00

I. AMENDING THE BUSINESS NAME

The business name is changed to: Dominion Exploration & Production, Inc.

The corporation shall use as its name in Utah: Dominion Exploration & Production, Inc.

(The corporation shall use its name as set forth on #1, unless this name is not available)

NOTE: If the business name has changed its name in the home state, a copy of the Certificate of Amendment or a certified copy of the amendment must accompany this application.

Check the following:

- ☒ The name of the corporation is changing its name in Utah to the new name of the corporation in the home state.
☐ The name of the corporation is being changed in Utah to comply with Utah State Insurance Regulations.

II. AMENDING THE DURATION OF THE BUSINESS EXISTENCE

The businesses period of duration is changed to: _____

III. AMENDING THE STATE OR COUNTRY OF INCORPORATION/REGISTRATION

The corporation's state or country of incorporation/registration is changed to: _____

IV. Other: _____

(Limited Partnership changing General Partners, Limited Companies changing Members or Managers, Change of statement who is managing, etc.)
Use an attached sheet if needed.

Under penalties of perjury, I declare this Application to Amend the Certificate of Authority or Registration to be, to the best of my knowledge and belief, true and correct.

Signature

Vice President & Corporate Secretary
Title

April 20, 2000

State of Utah
Department of Commerce

Division of Corporations and Commercial Code

I hereby certify that the foregoing has been filed and approved on this 25 day of April, 2000 in the office of this Division and hereby issue this Certificate thereof.

Examiner

Date



W. JENSEN
DIRECTOR

Date:

04/25/2000

Receipt Number: 22156

Amount Paid: \$60.00

STATE OF UTAH
DIVISION OF CORPORATIONS
AND COMMERCIAL CODE
160 East 300 South / Box 146705
Salt Lake City, UT 84114-6705
Service Center: (801) 530-4849
Web Site: <http://www.commerce.state.ut.us>

FILED

APR 25 2000

Dominion Exploration & Production, Inc.
1450 Poydras Street, New Orleans, LA 70112-6000
Phone: 504-593-7000



June 27, 2000

Mr. Jimmy Thompson
Utah Board of Oil Gas & Mining
1594 West North Temple
Suite 1210
Salt Lake City, UT 84114-5801

RE: Name Change Documentation for CNG Producing Company

Dear Mr. Thompson:

CNG Producing Company has become Dominion Exploration & Production, Inc. effective April 12, 2000. Enclosed please find a sundry regarding the name change with an attached listing of all the permits in the name of CNG Producing Company to be changed to Dominion Exploration & Production, Inc. Also enclosed please find a Form UIC 5 for the Transfer of Authority to Inject for the Federal #1-26B well.

If you have any questions or require any additional information, please contact me at (504) 593-7260.

Sincerely,

DOMINION EXPLORATION & PRODUCTION, INC.

Susan H. Sachitana
Regulatory Reports Administrator

Enclosure

cc: Nelda Decker

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JUN 29 2000

DIVISION OF
OIL, GAS AND MINING

STATE OF UTAH
DIVISION OF OIL, GAS & MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well : OIL <input type="checkbox"/> GAS <input type="checkbox"/> OTHER:	5. Lease Designation and Serial Number: VARIOUS
2. Name of Operator: DOMINION EXPLORATION & PRODUCTION, INC.	6. If Indian, Allottee or Tribe Name:
3. Address and Telephone Number: 1460 Poydras Street, New Orleans, LA 70112-6000 (504) 593-7260	7. Unit Agreement Name:
4. Location of Well Footages: QQ. Sec. T., R., M.:	8. Well Name and Number: VARIOUS
	9. API Well Number
	10. Field and Pool, or Wildcat: Natural Buttes 630
	County: UINTAH State: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	
NOTICE OF INTENT (SUBMIT IN DUPLICATE)	SUBSEQUENT REPORT (Submit Original Form Only)
<input type="checkbox"/> Abandon <input type="checkbox"/> Repair Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Fracture Treat or Acidize <input type="checkbox"/> Multiple Completion <input type="checkbox"/> Other	<input type="checkbox"/> Abandon* <input type="checkbox"/> Repair Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Fracture Treat or Acidize <input checked="" type="checkbox"/> Other
<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Recomplete <input type="checkbox"/> Reperforate <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Reperforate <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off OPERATOR NAME CHANGE FOR WELLS
Approximate date work will start _____	Date of work completion _____
	Report results of Multiple Completion and Recompletion to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.
	*Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETION OPERATIONS (Clearly State all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

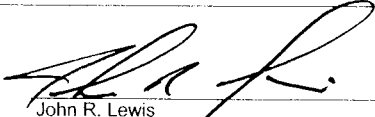
Please be advised that effective April 12, 2000, CNG Producing Company has changed its name to Dominion Exploration & Production, Inc. and would like to transfer the well permits into the name of Dominion Exploration & Production, Inc. Our new bond has been filed and is pending approval with the State of Utah. The bond number is 76S 63050 361.


John R. Lewis
Sr. Vice-President - CNG Producing Company

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JUN 29 2000

DIVISION OF
OIL, GAS AND MINING

13. Name & Signature:  Title: Sr. Vice-President - Dominion Expl. & Prod., Inc. Date: June 26, 2000

(This space for State use only)

Well Name	Api Well Code	Operator Name	Production Status	Lease Type
AMY THORPE - USA 1	4303731283	DOMINION EXPLORATION & PR	LA	BLM
KENNETH TAYLOR - USA 1	4303731284	DOMINION EXPLORATION & PR	LA	BLM
TRUDI FED 2-17	4303731453	DOMINION EXPLORATION & PR	PA	BLM
MAJOR MARTIN FED 1	4303731479	DOMINION EXPLORATION & PR	PA	BLM
OSC #3 *	4304730104	DOMINION EXPLORATION & PR	PA	BLM
OSC #5-2 *	4304730129	DOMINION EXPLORATION & PR	PR	STATE
NATURAL #1-2 - RBU	4304730153	DOMINION EXPLORATION & PR	PA	BLM
RBU #11-21E	4304730414	DOMINION EXPLORATION & PR	PA	BLM
RBU #11-36B	4304730583	DOMINION EXPLORATION & PR	DA	STATE
FEDERAL #1-26A	4304730716	DOMINION EXPLORATION & PR	PA	BLM
FEDERAL #6-30B	4304730733	DOMINION EXPLORATION & PR	PA	BLM
BARTON FEDERAL #1-26	4304731179	DOMINION EXPLORATION & PR	PR	BLM
RBU #6-2D	4304731190	DOMINION EXPLORATION & PR	PR	STATE
RBU #16-2D	4304731353	DOMINION EXPLORATION & PR	PR	STATE
HILL CREEK FEDERAL #1-29 / H.C.U.	4304731522	DOMINION EXPLORATION & PR	PR	BLM
RBU #10X-15E	4304731551	DOMINION EXPLORATION & PR	PA	BLM
HILL CREEK STATE #1-32	4304731560	DOMINION EXPLORATION & PR	UNK	STATE
HILL CREEK FEDERAL #1-27	4304731675	DOMINION EXPLORATION & PR	PR	BLM
RBU #11-31B	4304731765	DOMINION EXPLORATION & PR	LA	BLM
STATE #4-36E	4304731777	DOMINION EXPLORATION & PR	PR	STATE
SADDLE TREE DRAW 4-31	4304731780	DOMINION EXPLORATION & PR	LA	BLM
SADDLE TREE DRAW 16-31	4304731781	DOMINION EXPLORATION & PR	LA	BLM
SADDLE TREE DRAW 13-34	4304731782	DOMINION EXPLORATION & PR	LA	BLM
STATE #12-36E	4304731784	DOMINION EXPLORATION & PR	LA	STATE
RBU #3-10D	4304731832	DOMINION EXPLORATION & PR	PA	BLM
RBU #16-19C	4304731841	DOMINION EXPLORATION & PR	DA	BLM
EVANS FEDERAL #3-25	4304731878	DOMINION EXPLORATION & PR	PR	BLM
EVANS FEDERAL #41-26	4304731879	DOMINION EXPLORATION & PR	PR	BLM
STATE #11-36E	4304732019	DOMINION EXPLORATION & PR	PR	STATE
RBU #7-13E	4304732051	DOMINION EXPLORATION & PR	LA	BLM
RBU #7-18F	4304732104	DOMINION EXPLORATION & PR	LA	BLM
RBU #15-15F	4304732109	DOMINION EXPLORATION & PR	LA	BIA
RBU #7-15F	4304732111	DOMINION EXPLORATION & PR	LA	BIA
RBU #7-23E	4304732125	DOMINION EXPLORATION & PR	LA	BLM
RBU #6-19F	4304732126	DOMINION EXPLORATION & PR	LA	BLM
RBU #3-17F	4304732127	DOMINION EXPLORATION & PR	LA	BLM
RBU #15-10E	4304732139	DOMINION EXPLORATION & PR	LA	BLM
RBU #3-15F	4304732140	DOMINION EXPLORATION & PR	LA	BLM
RBU #3-3E	4304732152	DOMINION EXPLORATION & PR	LA	BLM
RBU #5-24E	4304732154	DOMINION EXPLORATION & PR	LA	BLM
RBU #5-17F	4304732165	DOMINION EXPLORATION & PR	LA	BLM
RBU #15-13E	4304732167	DOMINION EXPLORATION & PR	LA	BLM
RBU #3-19FX	4304732216	DOMINION EXPLORATION & PR	LA	BLM
STATE 2-32B	4304732221	DOMINION EXPLORATION & PR	PR	STATE
STATE #5-36B	4304732224	DOMINION EXPLORATION & PR	PR	STATE
FEDERAL #13-26B	4304732237	DOMINION EXPLORATION & PR	PR	BLM
STATE #9-36B	4304732249	DOMINION EXPLORATION & PR	PR	STATE
RBU #11-21F	4304732262	DOMINION EXPLORATION & PR	LA	BLM
RBU #4-15F	4304732269	DOMINION EXPLORATION & PR	PA	BIA
RBU #1-3E	4304732272	DOMINION EXPLORATION & PR	LA	BLM
RBU #16-9E	4304732273	DOMINION EXPLORATION & PR	LA	BLM
RBU #3-10E	4304732291	DOMINION EXPLORATION & PR	PA	BLM
RBU #7-23E	4304732294	DOMINION EXPLORATION & PR	LA	BLM
RBU #13-19F2	4304732311	DOMINION EXPLORATION & PR	LA	BLM
RBU #12-2F	4304732316	DOMINION EXPLORATION & PR	LA	STATE
RBU #7-20E	4304732332	DOMINION EXPLORATION & PR	LA	BLM
RBU #13-34B	4304732334	DOMINION EXPLORATION & PR	PA	BLM
RBU #9-20E	4304732335	DOMINION EXPLORATION & PR	LA	BLM
RBU #7-19F	4304732360	DOMINION EXPLORATION & PR	LA	BLM
RBU #13-23F	4304732361	DOMINION EXPLORATION & PR	LA	BLM
EVANS FEDERAL #12-25A	4304732394	DOMINION EXPLORATION & PR	PR	BLM
EVANS FEDERAL #32-26	4304732395	DOMINION EXPLORATION & PR	PR	BLM
STATE #2-36E	4304732404	DOMINION EXPLORATION & PR	LA	STATE
STATE #9-36E	4304732405	DOMINION EXPLORATION & PR	LA	STATE

RECEIVED

JUN 29 2000

DIVISION OF

OPERATOR CHANGE WORKSHEET

Check each listed item when completed. Write N/A if item is not applicable.

1-GLH	4-KAS ✓
2-CDW	5- SLT ✓
3-JLT ✓	6-FILE

Change of Operator (Well Sold)

Designation of Agent

X Operator Name Change Only

Merger

The operator of the well(s) listed below has changed, effective: 4-12-00**TO:**(New Operator) DOMINION EXPL & PROD INC.**FROM:**(Old Operator) CNG PRODUCING COMPANYAddress: 1450 POYDRAS STREET
NEW ORLEANS, LA 70112-6000Address: 1450 POYDRAS STREET
NEW ORLEANS, LA 70112-6000Phone: 1-(504)-593-7000Phone: 1-(504)-593-7000Account No. N1095Account No. N0605**WELL(S):** **CA Nos.** _____ **or** _____ **Unit**

Name: <u>FEDERAL 1-26A</u>	API: <u>43-047-30716</u>	Entity: <u>9035</u>	S <u>26</u>	T <u>09S</u>	R <u>18E</u>	Lease: <u>U-19266</u>
Name: <u>FEDERAL 6-30B</u>	API: <u>43-047-30733</u>	Entity: <u>7055</u>	S <u>30</u>	T <u>09S</u>	R <u>19E</u>	Lease: <u>U-37246-A</u>
Name: <u>BARTON FEDERAL 1-26</u>	API: <u>43-047-31179</u>	Entity: <u>8005</u>	S <u>26</u>	T <u>10S</u>	R <u>19E</u>	Lease: <u>U-43156</u>
Name: <u>SADDLE TREE DRAW 4-31</u>	API: <u>43-047-31780</u>	Entity: <u>99998</u>	S <u>31</u>	T <u>10S</u>	R <u>23E</u>	Lease: <u>U-57596</u>
Name: <u>SADDLE TREE DRAW 16-13</u>	API: <u>43-047-31781</u>	Entity: <u>99998</u>	S <u>31</u>	T <u>10S</u>	R <u>23E</u>	Lease: <u>U-57596</u>
Name: <u>SADDLE TREE DRAW 13-34</u>	API: <u>43-047-31782</u>	Entity: <u>99998</u>	S <u>34</u>	T <u>10S</u>	R <u>23E</u>	Lease: <u>U-57598</u>
Name: <u>EVANS FEDERAL 3-25</u>	API: <u>43-047-31878</u>	Entity: <u>11106</u>	S <u>25</u>	T <u>10S</u>	R <u>19E</u>	Lease: <u>U-43156</u>
Name: <u>EVANS FEDERAL 41-26</u>	API: <u>43-047-31879</u>	Entity: <u>11034</u>	S <u>26</u>	T <u>10S</u>	R <u>19E</u>	Lease: <u>U-43156</u>

OPERATOR CHANGE DOCUMENTATION

- YES 1. A pending operator change file has been set up.
- YES 2. (R649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator on 6-29-00.
- YES 3. (R649-8-10) Sundry or other legal documentation has been received from the **NEW** operator on 6-29-00.
- YES 4. The new company has been looked up in the **Department of Commerce, Division of Corporations Database** if the new operator above is not currently operating any wells in Utah. Is the operator registered with the State? **Yes/No** If yes, the company file number is SEE ATTACHED. If no, Division letter was mailed to the new operator on _____.
- YES 5. **Federal and Indian Lease Wells.** The BLM or the BIA has approved the merger, **name change** or operator change for all wells listed above involving Federal or Indian leases on 6-2-00.
- N/A 6. **Federal and Indian Units.** The BLM or the BIA has approved the successor of unit operator for all wells listed above involving unit operations on _____.
- N/A 7. **Federal and Indian Communitization Agreements ("CA").** The BLM or the BIA has approved the operator change for all wells listed above involved in the CA on _____.

N/A 8. **Underground Injection Control ("UIC") Program.** The Division has approved UIC Form 5, Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project and/or for the water disposal well(s) listed above.

YES 9. Changes have been entered in the **Oil and Gas Information System** for each well listed on 7-19-00.

YES 10. Changes have been included on the **Monthly Operator Change letter** on 7-19-00.

STATE BOND VERIFICATION

N/A 1. State Well(s) covered by Bond No. _____.

FEE WELLS - BOND VERIFICATION / LEASE INTEREST OWNER NOTIFICATION

N/A 1. (R649-3-1) The **NEW** operator of any fee lease well(s) listed above has furnished a proper bond.

N/A 2. A **copy of this form** has been placed in the **new and former operator's bond files** on _____.

N/A 3. The **FORMER** operator has requested a release of liability from their bond as of today's date _____? If yes, Division response was made to this request by letter dated _____. (see bond file).

N/A 4. (R649-2-10) The **Former** operator of any Fee lease wells listed above has been contacted and informed by letter dated _____, of their responsibility to notify all interest owners of this change.

N/A 5. Bond information added to **RBDMS** on _____.

N/A 6. Fee wells attached to bond in **RBDMS** on _____.

FILMING

_____ 1. All attachments to this form have been **microfilmed** on 2-23-01.

FILING

_____ 1. **Originals/Copies** of all attachments pertaining to each individual well have been filed in each **well file**.

_____ 2. The **original of this form** has been filed in the operator file and a copy in the old operator file.

COMMENTS

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING

1. DJJ

2. CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

7/1/2007

FROM: (Old Operator): N1095-Dominion Exploration & Production, Inc 14000 Quail Springs Parkway, Suite 600 Oklahoma City, OK 73134 Phone: 1 (405) 749-1300	TO: (New Operator): N2615-XTO Energy Inc 810 Houston St Fort Worth, TX 76102 Phone: 1 (817) 870-2800
--	--

CA No.

Unit:

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
SEE ATTACHED LIST								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 8/6/2007
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 8/6/2007
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 8/6/2007
- a. Is the new operator registered in the State of Utah: _____ Business Number: 5655506-0143
- b. If **NO**, the operator was contacted on: _____
- a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
- b. Inspections of LA PA state/fee well sites complete on: n/a
- c. Reports current for Production/Disposition & Sundries on: ok
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: _____
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: _____
- Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: _____

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 9/27/2007
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 9/27/2007
- Bond information entered in RBDMS on: 9/27/2007
- Fee/State wells attached to bond in RBDMS on: 9/27/2007
- Injection Projects to new operator in RBDMS on: 9/27/2007
- Receipt of Acceptance of Drilling Procedures for APD/New on: 9/27/2007

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: UTB000138
- Indian well(s) covered by Bond Number: n/a
- a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 104312762
- b. The **FORMER** operator has requested a release of liability from their bond on: 1/23/2008

The Division sent response by letter on: _____

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: _____

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER:
2. NAME OF OPERATOR: XTO Energy Inc. <i>N2615</i>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 810 Houston Street CITY Fort Worth STATE TX ZIP 76102		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: SEE ATTACHED		8. WELL NAME and NUMBER: SEE ATTACHED
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		9. API NUMBER: SEE ATTACHED
COUNTY: Uintah		10. FIELD AND POOL, OR WILDCAT: Natural Buttes
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input checked="" type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input type="checkbox"/> OTHER: _____
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective July 1, 2007, XTO Energy Inc. has purchased the wells listed on the attachment from:

Dominion Exploration & Production, Inc.
14000 Quail Springs Parkway, Suite 600
Oklahoma City, OK 73134

N1095

James D. Abercrombie
James D. Abercrombie
Sr. Vice President, General Manager - Western Business Unit
(405) 749-1300

Please be advised that XTO Energy Inc. is considered to be the operator on the attached list and is responsible under the terms and conditions of the lease for the operations conducted upon the lease lands. Bond coverage is provided by Nationwide BLM Bond #104312750 and Department of Natural Resources Bond #104312762.

NAME (PLEASE PRINT) <u>Edwin S. Ryan, Jr.</u>	TITLE <u>Sr. Vice President - Land Administration</u>
SIGNATURE <i>Edwin S. Ryan, Jr.</i>	DATE <u>7/31/2007</u>

(This space for State use only)

APPROVED 91271107
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

RECEIVED
AUG 06 2007
DIV. OF OIL, GAS & MINING

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

api	well_name	qtr_qtr	sec	tpw	rng	lease_num	entity	Lease	well	stat
4301530633	SKYLINE U 1-6	NENE	06	160S	060E	UTU-77263	99999	Federal	GW	DRL
4304731138	RBU 11-34B	NESW	34	090S	190E	U-017713	7058	Federal	GW	P
4304731179	BARTON FED 1-26	NWSE	26	100S	190E	U-43156	8005	Federal	GW	P
4304731724	RBU 11-35B	NESW	35	090S	190E	U-017713	11502	Federal	GW	S
4304731818	WILLOW CREEK UNIT 2	SESW	05	110S	200E	U-39223	11604	Federal	GW	TA
4304731878	EVANS FED 3-25	NENW	25	100S	190E	U-43156	11106	Federal	GW	P
4304731879	EVANS FED 41-26	NENE	26	100S	190E	U-43156	11034	Federal	GW	P
4304731881	APACHE 12-25	NWSW	25	100S	190E	UTU-3405	11080	Indian	GW	P
4304731897	END OF THE RAINBOW 21-1	SWSE	21	110S	240E	U-54224	11223	Federal	GW	S
4304731922	APACHE FED 44-25	SESE	25	100S	190E	U-3405	11185	Federal	GW	S
4304732094	RBU 13-35B	SWSW	35	090S	190E	U-017713	7058	Federal	GW	S
4304732222	RBU 15-35B	SWSE	35	090S	190E	U-017713	11365	Federal	GW	S
4304732237	FEDERAL 13-26B	SWSW	26	090S	190E	UTU-68625	11370	Federal	GW	S
4304732394	EVANS FED 12-25A	SWNW	25	100S	190E	U-43156	11451	Federal	GW	P
4304732395	EVANS FED 32-26	SWNE	26	100S	190E	U-43156	11447	Federal	GW	P
4304732515	WHB 1-25E	NENE	25	100S	190E	U-73011	11720	Federal	GW	P
4304732557	FEDERAL 12-11	SWNW	11	120S	240E	UTU-66425	11761	Federal	GW	S
4304732558	FEDERAL 34-30	SWSE	30	110S	230E	UTU-66410	11747	Federal	GW	S
4304732559	FEDERAL 22-22	SENW	22	110S	230E	UTU-66409	11746	Federal	GW	P
4304732560	FEDERAL 21-27	NENW	27	100S	240E	UTU-66422	11762	Federal	GW	P
4304732600	RBU 1-21EO	NENE	21	100S	190E	U-013766	11783	Federal	OW	S
4304732681	LANDING STRIP FEDERAL 44-10	SESE	10	120S	240E	UTU-69430	11853	Federal	GW	S
4304733019	BLACK DRAGON UNIT 31-34	NWNE	34	100S	240E	UTU-66422	12280	Federal	GW	P
4304733242	FEDERAL K 23-22	NESW	22	110S	210E	UTU-75098	13107	Federal	GW	P
4304733299	FED K 12-22	SWNW	22	110S	210E	UTU-75098	13133	Federal	GW	P
4304733508	EVANS FED 15-26E	SWSE	26	100S	190E	U-3405	12767	Federal	GW	P
4304733509	EVANS FED 9-26E	NESE	26	100S	190E	UTU-3405	12749	Federal	GW	P
4304733510	EVANS FED 10-25E	NWSE	25	100S	190E	U-3405	12927	Federal	GW	P
4304733511	EVANS FED 14-25E	SESW	25	100S	190E	U-3405	12793	Federal	GW	P
4304734000	RBU 1-18E	NENE	18	100S	190E	UTU-3576	14549	Federal	GW	P
4304734669	EVANS FED 4-25E	NENE	26	100S	190E	U-43156	13588	Federal	GW	P
4304734887	EVANS FED 2-26E	NWNE	26	100S	190E	U-43156	13830	Federal	GW	P
4304734908	EVANS FED 15-25E	NWSE	25	100S	190E	U-3405	14023	Federal	GW	P
4304734909	WH FED 11-26E	NESW	26	100S	190E	UTU-3405	14629	Federal	GW	P
4304734984	WHB 4-26E	NWNW	26	100S	190E	U-43156	14898	Federal	GW	P
4304734985	WHB 6-26E	SENW	26	100S	190E	U-43156	14886	Federal	GW	P
4304735034	EVANS FED 8-26E	SENE	26	100S	190E	U-43156	14145	Federal	GW	P
4304735035	WHB 12-26E	NWSW	26	100S	190E	UTU-3405	14899	Federal	GW	P
4304735036	EVANS FED 11-25E	NESW	25	100S	190E	UTU-3405	14134	Federal	GW	P
4304735037	EVANS FED 13-25E	SWSW	25	100S	190E	UTU-3405	14090	Federal	GW	P
4304735043	EVANS FED 16-26E	SESE	26	100S	190E	UTU-3405	14372	Federal	GW	P
4304735063	EVANS FED 8-25E	SENE	25	100S	190E	U-43156	14089	Federal	GW	P
4304735064	EVANS FED 6-25E	SENW	25	100S	190E	U-43156	14135	Federal	GW	P
4304735065	EVANS FED 9-25E	NESE	25	100S	190E	UTU-3405	13983	Federal	GW	P
4304735102	EVANS FED 2-25E	NWNE	25	100S	190E	U-43156	13956	Federal	GW	P
4304737451	WHB 13-26E	SWSW	26	100S	190E	UTU-3405	16058	Federal	GW	P
4304738869	LOVE 4-20G	NWNW	20	110S	210E	UTU-076040	16249	Federal	GW	DRL
4304739064	UTE TRIBAL 2-11H	NENW	11	110S	200E	14-20-H62-5611	16072	Indian	GW	DRL

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

api	well_name	qtr_qtr	sec	tpw	rng	lease_num	entity	Lease	well	stat
4304731777	STATE 4-36E	NWNW	36	100S	190E	ML-42175	11186	State	GW	P
4304731784	STATE 12-36E	NWSW	36	100S	190E	ML-42175	99998	State	GW	LA
4304732019	STATE 11-36E	NESW	36	100S	190E	ML-42175	11232	State	GW	P
4304732224	STATE 5-36B	SWNW	36	090S	190E	ML-45173	11363	State	GW	PA
4304732249	STATE 9-36B	NESE	36	090S	190E	ML-45173	11372	State	GW	PA
4304732316	RBU 12-2F	NWSW	02	100S	200E	ML-10716	99998	State	GW	LA
4304732404	STATE 2-36E	NWNE	36	100S	190E	ML-42175	99998	State	GW	LA
4304732405	STATE 9-36E	NESE	36	100S	190E	ML-42175	99998	State	GW	LA
4304732845	H R STATE S 22-2	SENE	02	120S	230E	ML-42215		State	GW	LA
4304732870	H R STATE S 24-2	SESE	02	120S	230E	ML-42215		State	GW	LA
4304732940	H R STATE S 42-2	SENE	02	120S	230E	ML-42215	13175	State	D	PA
4304732979	STATE 2-36E	NWNE	36	100S	190E	ML-42175	12390	State	GW	P
4304733129	STATE G 22-32	SENE	32	100S	230E	ML-47063		State	GW	LA
4304733130	H R STATE S 44-2	SESE	02	120S	230E	ML-42215		State	GW	LA
4304733169	STATE M 42-2	SENE	02	110S	230E	ML-47078		State	GW	LA
4304733173	STATE M 23-2	NESW	02	110S	230E	ML-47078		State	GW	LA
4304733174	STATE M 44-2	SESE	02	110S	230E	ML-47078		State	GW	LA
4304733175	STATE N 31-16	NWNE	16	110S	240E	ML-47080		State	GW	LA
4304733176	STATE Q 44-16	SESE	16	120S	210E	ML-47085	13134	State	D	PA
4304733181	STATE 1-36E	NENE	36	100S	190E	ML-42175	12539	State	GW	P
4304733738	STATE 1-2D	NENE	02	100S	180E	ML-26968		State	GW	LA
4304733740	STATE 9-2D	NESE	02	100S	180E	ML-13215-A		State	GW	LA
4304733837	STATE 7-36E	SWNE	36	100S	190E	ML-42175	13186	State	GW	P
4304734012	CLIFFS 15-21L	SWSE	21	110S	250E	FEE		Fee	GW	LA
4304734123	STATE 15-36E	SWSE	36	100S	190E	ML-42175	13784	State	GW	P
4304734124	STATE 9-36E	NESE	36	100S	190E	ML-42175	13760	State	GW	P
4304734241	STATE 5-36E	SWNW	36	100S	190E	ML-42175	13753	State	GW	P
4304734284	STATE 13-36E	SWSW	36	100S	190E	ML-42175	13785	State	GW	P
4304734285	STATE 6-36E	SENE	36	100S	190E	ML-42175	13370	State	GW	P
4304735089	WHB 8-36E	SENE	36	100S	190E	ML-42175	14024	State	GW	P
4304735612	WHB 14-36E	SESE	36	100S	190E	ML-42175	14759	State	GW	P
4304736292	WHB 12-36E	NWSW	36	100S	190E	ML-42175	15116	State	GW	P
4304736666	KINGS CANYON 1-32E	NENE	32	100S	190E	ML-47058	14958	State	GW	P
4304736667	KINGS CANYON 10-36D	NWSE	36	100S	180E	ML-047058	14959	State	GW	P
4304737034	AP 15-2J	SWSE	02	110S	190E	ML-36213	15778	State	GW	P
4304737035	AP 10-2J	NWSE	02	110S	190E	ML-36213	16029	State	GW	S
4304737036	AP 9-2J	NESE	02	110S	190E	ML-36213	15881	State	GW	P
4304737037	AP 8-2J	SENE	02	110S	190E	ML-36213	15821	State	GW	P
4304737038	AP 5-2J	SWNW	02	110S	190E	ML-36213	16043	State	D	PA
4304737039	AP 3-2J	NENW	02	110S	190E	ML-36213	15910	State	GW	P
4304737040	AP 2-2J	NWNE	02	110S	190E	ML-36213	99999	State	GW	DRL
4304737041	AP 1-2J	NENE	02	110S	190E	ML-36213	15882	State	GW	P
4304737659	KC 8-32E	SENE	32	100S	190E	ML-047059	15842	State	GW	P
4304737660	KC 9-36D	SESE	36	100S	180E	ML-047058	99999	State	GW	DRL
4304738261	KINGS CYN 2-32E	NWNE	32	100S	190E	ML-047059	15857	State	GW	DRL

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: U-43156
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: XTO ENERGY INC		7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: 382 Road 3100 , Aztec, NM, 87410		8. WELL NAME and NUMBER: EVANS FED 3-25
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0505 FNL 2238 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENW Section: 25 Township: 10.0S Range: 19.0E Meridian: S		9. API NUMBER: 43047318780000
PHONE NUMBER: 505 333-3159 Ext		9. FIELD and POOL or WILDCAT: NATURAL BUTTES
COUNTY: UINTAH		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input checked="" type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CHANGE WELL TYPE <input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> WILDCAT WELL DETERMINATION <input type="checkbox"/> OTHER: <input style="width: 100px;" type="text"/>	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 6/23/2011		
<input type="checkbox"/> SPUD REPORT Date of Spud:		
<input type="checkbox"/> DRILLING REPORT Report Date:		
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. XTO Energy Inc. has performed an acid treatment on this well per the attached summary report.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY		
NAME (PLEASE PRINT) Barbara Nicol	PHONE NUMBER 505 333-3642	TITLE Regulatory Compliance Tech
SIGNATURE N/A	DATE 7/5/2011	

RECEIVED Jul. 05, 2011

Evans Federal 03-25

5/26/2011: MIRU SLU. F- collar stop @ 7,743'. PU & RIH w/ fish tls. POH & LD plngr & BHBS w/o auto dump from F-collar stop @ 7,743'. Pulled collar stop from 7,743'. PU & RIH w/ 1.625" blind box tls. Tagged @ 7,750'. POH & LD tls. PU & RIH w/ 1.908" tbgr broach & ran to 7,640, hvy sc buildup. POH & LD tls. RDMO.

6/8/2011: MIRU. NU to tbgr, PT line. Gd tst. Ppd 250 gal 15% NEFE HCL acid w/additives & 32 bbls 2% KCl wtr flush w/additives. ND from tbgr, NU to csg. PT line, Gd tst. MIRU SLU & reset F-collar stop @ 7,743'. RDMO SLU. Ppd 500 gal 15% NEFE HCL acid w/additives dwn csg. Wait 1 hr, Ppd 58 bbls 2% KCL w/ additives dwn csg. SWI, ND from csg. RDMO. Wait 24 hrs to swb tbgr.

6/9/2011: MIRU SWU. BD tbgr. BFL 7,000' FS. S 0 BO, 10 BW. 10 runs, 7 hr. FFL 7,300' S. SITP 0 psig. SICP 200 psig. SDFN.

6/10/2011: BD tbgr. BFL 7,200' FS. S 0 BO, 2 BW. 1 run, 1 hr. FFL 7,300' S. SITP 0 psig. SICP 200 psig. RDMO SWU.

6/16/2011: MIRU SWU. BD tbgr. BFL 7,200' FS. S 0 BO, 10 BW. 8 runs, 6 hr. FFL 7,650' FS. SITP 0 psig. SICP 200 psig. SDFN.

6/17/2011: BD tbgr. BFL 7,000' FS. Dropd new BHBS w/ auto dump and brush type plngr. Plngr would not cycle. S 0 BO, 4 BW. 3 runs, 3 hr. Cycled plngr to surf. KO well producing. FFL 7,400' FS. SITP 190 psig. SICP 195 psig. RDMO SWU. Well died.

6/23/2011: MIRU SWU. BD tbgr. BFL 7,100' FS. S 0 BO, 2 BW. 1 run, 1 hr. Dropd plngr & cycled to surf. KO well producing. SITP 150 psig. SICP 200 psig. RDMO. RWTP @ 3:30 p.m. 06/23/11. FR for acid treatment.

=====Evans Federal 03-25=====

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: U-43156
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: XTO ENERGY INC		7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: 382 Road 3100 , Aztec, NM, 87410		8. WELL NAME and NUMBER: EVANS FED 3-25
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0505 FNL 2238 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENW Section: 25 Township: 10.0S Range: 19.0E Meridian: S		9. API NUMBER: 43047318780000
PHONE NUMBER: 505 333-3159 Ext		9. FIELD and POOL or WILDCAT: NATURAL BUTTES
COUNTY: UINTAH		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input checked="" type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 6/23/2011	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DRILLING REPORT Report Date:	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. XTO Energy Inc. has performed an acid treatment on this well per the attached summary report.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY		
NAME (PLEASE PRINT) Barbara Nicol	PHONE NUMBER 505 333-3642	TITLE Regulatory Compliance Tech
SIGNATURE N/A	DATE 7/5/2011	

Evans Federal 03-25

5/26/2011: MIRU SLU. F- collar stop @ 7,743'. PU & RIH w/ fish tls. POH & LD plngr & BHBS w/o auto dump from F-collar stop @ 7,743'. Pulled collar stop from 7,743'. PU & RIH w/ 1.625" blind box tls. Tagged @ 7,750'. POH & LD tls. PU & RIH w/ 1.908" tbg broach & ran to 7,640, hvy sc buildup. POH & LD tls. RDMO.

6/8/2011: MIRU. NU to tbg, PT line. Gd tst. Ppd 250 gal 15% NEFE HCL acid w/additives & 32 bbls 2% KCl wtr flush w/additives. ND from tbg, NU to csg. PT line, Gd tst. MIRU SLU & reset F-collar stop @ 7,743'. RDMO SLU. Ppd 500 gal 15% NEFE HCL acid w/additives dwn csg. Wait 1 hr, Ppd 58 bbls 2% KCL w/ additives dwn csg. SWI, ND from csg. RDMO. Wait 24 hrs to swb tbg.

6/9/2011: MIRU SWU. BD tbg. BFL 7,000' FS. S 0 BO, 10 BW. 10 runs, 7 hr. FFL 7,300' S. SITP 0 psig. SICP 200 psig. SDFN.

6/10/2011: BD tbg. BFL 7,200' FS. S 0 BO, 2 BW. 1 run, 1 hr. FFL 7,300' S. SITP 0 psig. SICP 200 psig. RDMO SWU.

6/16/2011: MIRU SWU. BD tbg. BFL 7,200' FS. S 0 BO, 10 BW. 8 runs, 6 hr. FFL 7,650' FS. SITP 0 psig. SICP 200 psig. SDFN.

6/17/2011: BD tbg. BFL 7,000' FS. Dropd new BHBS w/ auto dump and brush type plngr. Plngr would not cycle. S 0 BO, 4 BW. 3 runs, 3 hr. Cycled plngr to surf. KO well producing. FFL 7,400' FS. SITP 190 psig. SICP 195 psig. RDMO SWU. Well died.

6/23/2011: MIRU SWU. BD tbg. BFL 7,100' FS. S 0 BO, 2 BW. 1 run, 1 hr. Dropd plngr & cycled to surf. KO well producing. SITP 150 psig. SICP 200 psig. RDMO. RWTP @ 3:30 p.m. 06/23/11. FR for acid treatment.

=====Evans Federal 03-25=====

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: U-43156
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: EVANS FED 3-25	
2. NAME OF OPERATOR: XTO ENERGY INC	9. API NUMBER: 43047318780000	
3. ADDRESS OF OPERATOR: PO Box 6501, Englewood, CO, 80155	PHONE NUMBER: 303 397-3727 Ext	9. FIELD and POOL or WILDCAT: NATURAL BUTTES
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0505 FNL 2238 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENW Section: 25 Township: 10.0S Range: 19.0E Meridian: S	COUNTY: UINTAH	
		STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input checked="" type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 5/3/2013	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK	
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON	
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input type="text"/>	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. performed an acid treatment on this well per the following: 4/30/2013: MIRU SLU. Rec plngr & BHBS. Sc on BHBS. RDMO SLU. SWI & SDFN. 5/1/2013: MIRU acid crew. Pmpd 500 gal 15% HCl ac dwn csg w/5 BW flush. Pmpd 250 gal 15% HCl ac dwn tbg w/30 BW flush. RDMO ac crew. SWI & SDFPBU. 5/2/2013: MIRU SWU. Swab. SWI & SDFN. 5/3/2013: Swab. Cups full of sand. RDMO SWU. SWI & SDFN.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 May 30, 2013

NAME (PLEASE PRINT) Barbara Nicol	PHONE NUMBER 303-397-3736	TITLE Regulatory Compliance Tech
SIGNATURE N/A		DATE 5/20/2013

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: U-43156
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: EVANS FED 3-25	
2. NAME OF OPERATOR: XTO ENERGY INC	9. API NUMBER: 43047318780000	
3. ADDRESS OF OPERATOR: PO Box 6501, Englewood, CO, 80155	PHONE NUMBER: 303 397-3727 Ext	9. FIELD and POOL or WILDCAT: NATURAL BUTTES
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0505 FNL 2238 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENW Section: 25 Township: 10.0S Range: 19.0E Meridian: S	COUNTY: UINTAH	
		STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input checked="" type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 3/19/2014	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK	
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON	
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input type="text"/>	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. has performed an acid treatment on this well per the following: MIRU acid pmp trk. Pmpd 1 bbl 31% HCL ac. Flshd w/10 gal TFW. RDMO pmp trk. RWTP 03/19/2014.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 March 25, 2014

NAME (PLEASE PRINT) Barbara Nicol	PHONE NUMBER 303-397-3736	TITLE Regulatory Analyst
SIGNATURE N/A		DATE 3/25/2014

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: U-43156
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: XTO ENERGY INC		7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: PO Box 6501, Englewood, CO, 80155		8. WELL NAME and NUMBER: EVANS FED 3-25
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0505 FNL 2238 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENW Section: 25 Township: 10.0S Range: 19.0E Meridian: S		9. API NUMBER: 43047318780000
PHONE NUMBER: 303 397-3727 Ext		9. FIELD and POOL or WILDCAT: NATURAL BUTTES
COUNTY: UINTAH		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input checked="" type="checkbox"/> ACIDIZE	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 6/12/2014	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. XTO Energy Inc. performed an acid treatment on this well per the following: 6/12/2014: MIRU acid pmp trk. NU hd line to csg vlv. Tst hd lines. Tstd gd. Pmpd 1 bbl 31% HCL ac. Flshd w/10 gal TFW. ND hd lines. RDMO acid pmp trk. RWTP 06/12/2014.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY August 13, 2014		
NAME (PLEASE PRINT) Barbara Nicol	PHONE NUMBER 303-397-3736	TITLE Regulatory Analyst
SIGNATURE N/A	DATE 8/12/2014	